

Field Area Group Allocation Overview

Northern Natural Gas' highest priority is to provide reliable primary firm transportation service for its customers. Northern does not allocate primary firm receipt to primary firm delivery nominations except in a force majeure or curtailment event. Northern also provides flexibility to customers by providing alternate firm and interruptible capacity to serve their markets. Northern endeavors to schedule or flow the customers' nominated volumes using alternate firm and interruptible capacity to the extent of its operational capabilities. As customers utilize this flexibility, there may be instances when it is necessary for Northern to perform capacity allocations at a group level when the nominated transportation activity exceeds the available physical pipeline capacity entering or exiting a defined group of points. This can occur because of high utilization of alternate firm or interruptible points due to supply or market pricing dynamics, planned service outages or a force majeure event.

In addition to group allocations, Northern separately may need to allocate specific receipt or delivery points. This can occur if customers nominate alternate firm and interruptible capacity in addition to primary firm capacity at a specific point(s), resulting in nominations exceeding Northern's physical capacity. During a point allocation, only the customers' nomination type (primary, alternate or interruptible) at the point is considered (e.g., during a receipt point allocation only the nominated receipts are reviewed for priority without consideration to the downstream path or delivery point associated with that nomination). This document only addresses allocation processes associated with group constraints.

Field Area Groups

To minimize the impact of an allocation so that only the smallest area is affected, Northern has developed 29 Field Area allocation groups. A complete list of receipt and delivery points within each allocation group can be found on Northern's website under Allocation of Capacity Overview->Field Group PointLookup">Support->Allocation of Capacity Overview->Field Group PointLookup.

Whenever possible, Northern will provide advance notice of potential group allocations. As conditions develop and the potential for an allocation increases, Northern will post a non-critical notice notifying customers of the potential allocation(s). Conditions may change unexpectedly resulting in Northern being unable to post a notice, but whenever possible, Northern will provide information of changing operational conditions on the pipeline. Customers can monitor the <u>Informational Postings</u> on Northern's website, or can utilize the <u>Notification and Security Administration System</u> and elect to have notices sent via email.

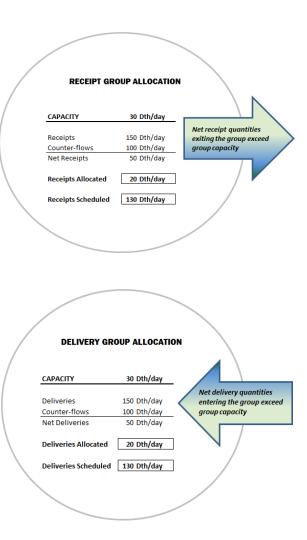
At the end of each nomination cycle, Northern posts the available capacity at receipt and delivery points, as well as for allocation groups. Customers can access this information on Northern's Operationally Available Capacity web page.

Field Area Group Allocation Types

Field Area allocations can occur as either a receipt group or a delivery group allocation. Nominated activity between receipt and delivery points that are located "within the group" are excluded from group allocation consideration as those nominations are not impacting the capacity from or to the constrained group.

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group, adjusted for counter-flow activity, exceed the pipeline capacity available to move the gas out of the defined group of points. For example, as shown in the receipt group allocation diagram to the right, a Field Area receipt group having capacity of 30 Dth/day may be allocated when the net nominated receipts of 50 Dth/day at locations within the group are greater than the pipeline capacity of 30 Dth/day available for the gas exiting the group to be delivered to locations outside of the group. This would result in 20 Dth/day of receipts being allocated and 130 Dth/day of total receipts being scheduled.

Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group, adjusted for counter-flow activity, exceed the pipeline capacity available to move the gas into the defined group of points. For example, as shown in the delivery group allocation diagram to the right, a Field Area delivery group having capacity of 30 Dth/day would be allocated when the net nominated deliveries of 50 Dth/day at locations within the group are greater than the pipeline capacity of 30 Dth/day available for the gas entering the group for delivery to locations within the group. This would result in 20 Dth/day of deliveries being allocated and 130 Dth/day of total deliveries being scheduled.



Standard Group Allocation Methodology

The scheduling priorities in a Field Area group allocation take into account receipt and/or delivery nominations at locations inside or outside the contracted points. That is, as stated above, nominations utilizing the primary firm receipt and primary firm delivery have the highest scheduling priority. Northern does not allocate this nomination type except in a force majeure or curtailment event. Nominated counter-flow activity is considered in the allocation process and may result in scheduling activity greater than operationally available capacity.

Should Northern find it necessary to allocate a group and such an allocation impacts nominations that contain primary firm receipt capacity, the primary firm receipts nominated to outside-the-path alternate firm deliveries will be allocated (pro rata) before allocating any primary firm receipt to an inside-the-path alternate firm delivery.

Similarly, in a delivery group allocation, the outside-the-path alternate firm receipts to primary firm delivery point will be allocated (pro rata) before allocating any inside-the-path alternate firm receipt to primary firm delivery nominations. Outside-the-path alternate firm deliveries are allocated before inside-the-path alternate firm deliveries are allocated.

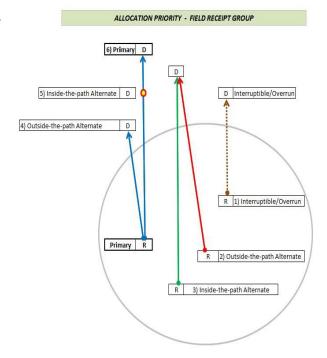
The allocation of capacity to alternate firm nominations will be done on a pro rata basis. Group capacity will be allocated based on the priority of service shown below. The allocation of capacity to interruptible transportation will be based on price and will be allocated prior to impacting alternate firm capacity. In a Field Area delivery group allocation, the highest receipt scheduling priority a transportation path can be assigned when transporting gas away from MID Pooling points is "outside-the-path alternate firm" priority.

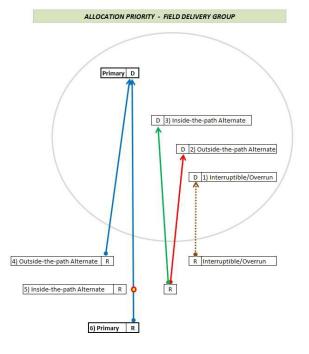
Field Area **receipt group** allocation methodology is as follows:

- I) First off (lowest scheduling priority): Interruptible receipts to deliveries outside of the group (lowest price service allocated first) (brown dotted line)
- 2) Second off: Outside-the-path alternate firm receipts (red line)
- Third off: Inside-the-path alternate firm receipts (green line)
- 4) Fourth off: Primary firm receipts sourced to outside-the-path alternate firm deliveries (short blue line)
- 5) Fifth off: Primary firm receipts sourced to inside-the-path alternate firm deliveries (blue line to red dot)
- 6) Last off (highest scheduling priority): Primary firm receipts sourced to primary firm deliveries, which will not be allocated except in a force majeure or curtailment event (entire blue line, including above red dot)

Field Area **delivery group** allocation methodology is as follows:

- First off (lowest scheduling priority):
 Interruptible deliveries from receipts outside of the group (lowest price service allocated first) (brown dotted line)
- 2) Second: Outside-the-path alternatefirm deliveries (red line)
- 3) Third: Inside-the-path alternate firm deliveries (green line)
- 4) Fourth: Primary firm deliveries sourced from outside-the-path alternate firm receipts (short blue line)
- 5) Fifth: Primary firm deliveries sourced from inside-the-path alternate firm receipts (blue line from red dot)
- 6) Last off (highest scheduling priority) Primary firm deliveries sourced from primary firm receipts, will not be allocated except in a force majeure or curtailment event (entire blue line, including below red dot)

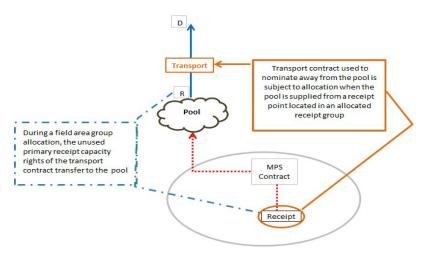




Treatment of pooling nominations

Pooling allows for the aggregation of supply from various receipt locations to a single theoretical point for re-delivery to multiple markets. MID Pooling Service (MPS) contracts are required for pooling and the nomination activity on MPS contracts is not threaded or tracked from the receipt point to the delivery point. Each Field Area receipt point is eligible for pooling on MPS agreements to its respective MID pool or Field Area trading pool. Northern does not allocate the receipt quantities on MPS agreements but does allocate the transportation contracts associated with the MPS nomination from a receipt point to the pool. When an MPS

or pooling agreement is used at a receipt location that is part of a receipt group allocation, the receipt nomination is tracked through the pool(s) to identify the service priority (interruptible, alternate or primary firm) of the transportation contract that ultimately transports these receipts away from the pool. If associated transportation nomination has unused primary receipt capacity at the allocated receipt point, the quantities nominated at the receipt point will be considered primary firm in the allocation priority. If a contract does not have any unused primary firm receipt capacity at the allocated receipt location, the quantities will be treated as outside-the-path alternate firm in the allocation priority.



In a delivery group allocation, certain MID Pooling points are located inside the group, while others are located outside the group. Pooling activity located inside the group is unaffected by the allocation of a delivery group. The paths transporting supplies away from MID Pooling points that are located outside the delivery group will be subject to allocation when delivering the gas to locations inside the delivery group. As noted above, the highest scheduling priority a receipt point can be assigned when transporting gas away from MID Pooling points is outside-the-path alternate firm.

Should you have questions regarding Field Area group allocations, or any other scheduling activity, please contact your Northern <u>customer service representative</u>.

Northern Natural Gas Field Area Allocation Group List

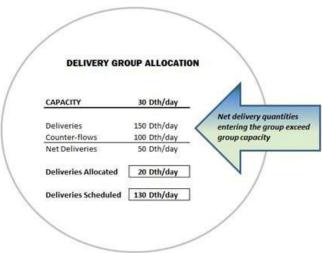
Group #	Group Name	Allocation Type
1080	Beaver C & Beaver North	Delivery
177	Beaver C & Beaver System South	Delivery
31	Beaver C System	Receipt or Delivery
1025	Beaver North	Delivery
13	Beaver System South	Delivery
1022	Brownfield North	Delivery
998	Brownfield South	Delivery
15	East Roger Mills	Receipt or Delivery
831	Field to Demarc	Delivery
747	Hemphill System	Receipt or Delivery
5	Holcomb Burdett	Receipt or Delivery
824	Jal to Gaines	Receipt or Delivery
738	Jal to Hobbs	Receipt or Delivery
605	Jal-Hobbs-Plains System	Receipt or Delivery
825	Mitchell to Gaines	Receipt or Delivery
760	Mitchell to Plymouth	Delivery
1023	Pampa North	Delivery
19	Pampa South	Delivery
761	Plymouth to Spraberry	Receipt or Delivery
14	Roger Mills Hemphill System	Receipt or Delivery
16	Roger Mills System	Receipt or Delivery
598	Seminole Subsystem	Receipt or Delivery
600	Spraberry	Receipt or Delivery
601	Spraberry 12-inch	Receipt or Delivery
1112	Spraberry 16-inch	Delivery
602	Spraberry Station	Receipt or Delivery
599	Spraberry to Plains	Receipt or Delivery
32	Sunray High	Receipt or Delivery
10	Sunray Low	Receipt or Delivery



BEAVER C & BEAVER NORTH ALLOCATION GROUP (1080)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



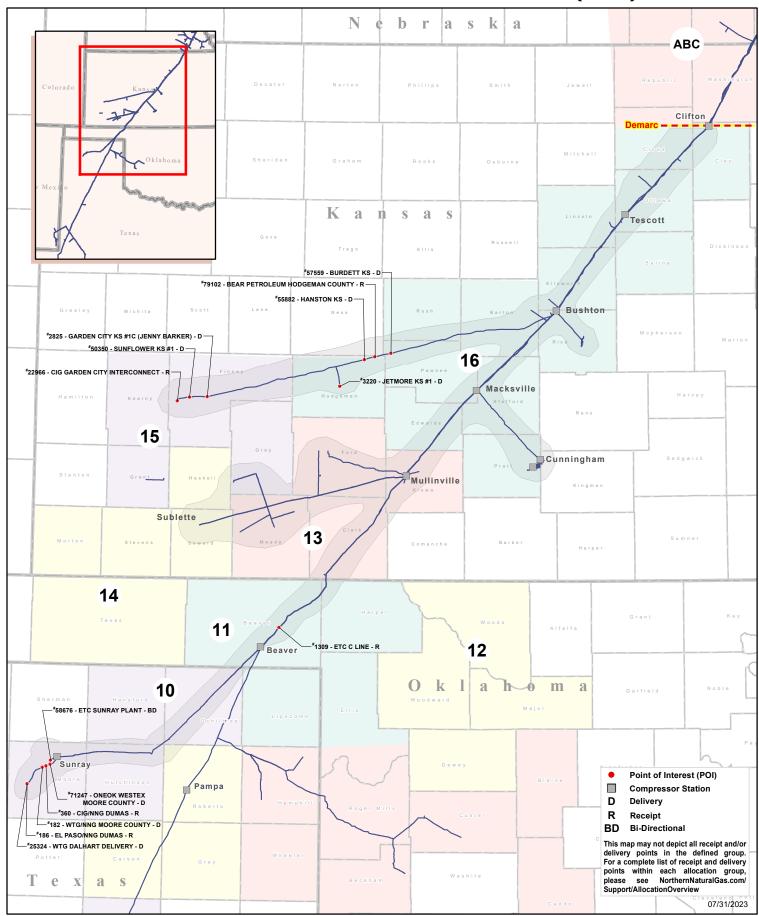
Storage Usage

	Γ		Applicable S	Storage Points	
Rate Schedule	INJ/ WD	Transport R/D	Beaver North MIDs 1 thru 9	Beaver North MIDs 10 thru 16B	
FDD	WD	R	Not Impacted	Not Impacted	
FDD	WD	K	SBS Enabled	SBS Enabled	
PDD) ,,,,,	DD WD	D	Not Impacted	Not Impacted
IDD	WD	R	SBS Enabled	SBS Enabled	
EDD	INJ	DD INJ	-	Impacted	Not Impacted
FDD			D -	SBS Disabled	SBS Enabled
PDD	5	Impacted	Not Impacted		
IDD	INJ	D -	SBS Disabled	SBS Enabled	

			Applicable Sto	orage Points	
Rate Schedule	INJ/ WD	Pool R/D	Beaver North MIDs 1 thru 9	Beaver North MIDs 10 thru 16B	
FDD	WD	R	Not Impacted	Not Impacted	
PDD	WD	K	SBS Enabled	SBS Enabled	
PDD	WD	D	Not Impacted	Not Impacted	
IDD		WD	/D R	SBS Enabled	SBS Enabled
EDD	INJ	FDD INJ	D	Impacted	Not Impacted
FDD			U	SBS Disabled	SBS Enabled
PDD	PDD TNI	D	Impacted	Not Impacted	
IDD	INJ	D	SBS Disabled	SBS Enabled	



BEAVER C & BEAVER NORTH ALLOCATION GROUP (1080)

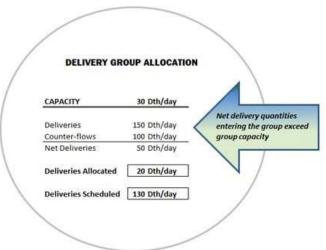




BEAVER C AND BEAVER SYSTEM SOUTH ALLOCATION GROUP (177)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



Storage Usage

			Applicable St	orage Points	
Rate Schedule	INJ/ WD	Transport R/D	Beaver C and Beaver System South MIDs 1 thru 11	Beaver C and Beaver System South MIDs 12 thru 16B	
FDD	WD	R	Impacted	Not Impacted	
FDD	WD	K	SBS Disabled	SBS Enabled	
PDD	- (////	WD F	В	Impacted	Not Impacted
IDD			WD	WD K	SBS Disabled
רבב	TNIT	-	Not Impacted	Not Impacted	
FDD	TIND	INJ	D	SBS Enabled	SBS Enabled
PDD	PDD	,	Not Impacted	Not Impacted	
IDD	INJ	D	SBS Enabled	SBS Enabled	

			Applicable St	orage Points	
Rate Schedule	INJ/ WD	Pool R/D	Beaver C and Beaver System South MIDs 1 thru 11	Beaver C and Beaver System South MIDs 12 thru 16B	
FDD	WD	В	Impacted	Not Impacted	
FDD	WD	R	SBS Disabled	SBS Enabled	
PDD	WD	WD	R	Impacted	Not Impacted
IDD	WD	ĸ	SBS Disabled	SBS Enabled	
FDD	INJ	D	Not Impacted	Not Impacted	
FDD	LINJ	U	SBS Enabled	SBS Enabled	
PDD	PDD TNI	D	Not Impacted	Not Impacted	
IDD	INJ	ט	SBS Enabled	SBS Enabled	

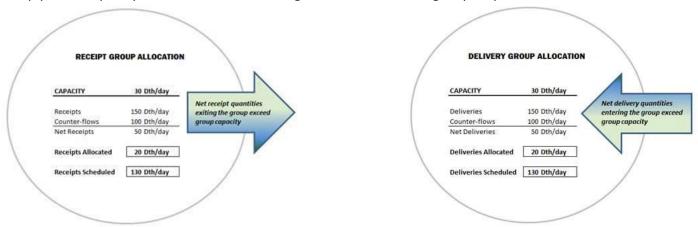
BEAVER C AND BEAVER SYSTEM SOUTH ALLOCATION GROUP (177) Sublette 13 a n S a 14 "1309 - ETC C LINE - R k m a Beaver 11 12 71394 - ETC HEMPHILL PLANT - R 58676 - ETC SUNRAY PLANT - BD 79628 - WTG HEMPHILL CO. DELIVERY - D *71247 - ONEOK WESTEX MOORE COUNTY - D 10 "360 - CIG/NNG DUMAS - R 79048 - SUPERIOR HEMPHILL CO PLANT - R [#]186 - EL PASO/NNG DUMAS - R Sunray Pampa "55168 - ENARI E REDMOON - RD 60667 - TW/NNG GRAY ITE - BD -"78643 - PALO DURO PAMPA - R 9 -"1907 - ENABLE CU<mark>STER (BI) -</mark> BD 8 Claude Plainview 78976 - SPS-LUBBOCK PLANTS - D X a S "71395 - MUSTANG STATION - D *2568 - MW POWERTEX ADOBE HOCKLEY - D "78904 - MUSTANG STATION UNIT 5 - D-"2618 - EL PASO/NNG PLAINS 26 DEL - D Brownfield "57088 - EL PASO/NNG PLAINS 30"(REC) - R -"78023 - OCCIDENTAL PERMIAN GAINES - BD 1504 - ONEOK WESTEX SEAGRAVES - BD Plains "1709 - DCP LINAM RANCH PLANT OUTLET - R Gaines Crossover "78975 - SPS-LEA PLANTS - D 6 "56403 - MW NEW MEXICO/NNG LEA - D Seminole 79202 - YELLOW ROSE PLANT - B 5 79585 - SUNBRIDGE ENERGY DELIVERY - D 79064 - CORONADO MIDMAR MARTIN CO - R "36513 - DCP EUNICE PLANT - R 78949 - WTG MARTIN COUNTY - R #6751 - TARGA EUNICE PLANT - R 79118 - FASKEN MARTIN COUNTY - B *79220 - TARGA BUFFALO PLANT MARTIN CO - R "78353 - KINDER MORGAN KEYSTONE STORAGE WINKLER CO - BD "78618 - TARGA SPRABERRY - R "229 - ENTERPRISE TEXAS PIPELINE SPRABERRY - BD
"2174 - ATMOS SPRABERRY - BD Spraberry 79099 - TARGA DRIVER PLANT - R Kermit - "2689 - ENTERPRISE NAVITAS SPRABERRY PLANT - R - "79613 - MIDLAND-PERMIAN PIPELINE - BD 4 79391 - GCX SPRABERRY - BD -"79537 - WHISTLER PIPELINE - SPRABERRY - D "54018 - TARGA MIDKIFF PLANT - R "152 - ONEOK WESTEX REEVES - D 2 "79311 - TRANS PECOS HUB PECOS CO - BD Point of Interest (POI) **Compressor Station** 506 - WTG SONORA-BENEDUM PLANTS - R 79398 - AGUA BLANCA PECOS CO - BD D Delivery *183 - TARGA BENEDUM PLANT - BD "79415 - GCX WAHA - D-R #62148 - OASIS/NNG WAHA - BD Receipt *79219 - TARGA EDWARD PLANT UPTON CO - R Bi-Directional BD "57100 - EL PASO/NNG WAHA - D Bakersfield 3 Menard This map may not depict all receipt and/or 799 - ETC TIPPETT PI ANT - R delivery points in the defined group. 1 For a complete list of receipt and delivery points within each allocation group, please see NorthernNaturalGas.com/ 79340 - OASIS BAKERSFIELD PECOS CO - D Support/AllocationOverview 07/31/2023



BEAVER C SYSTEM ALLOCATION GROUP (31)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



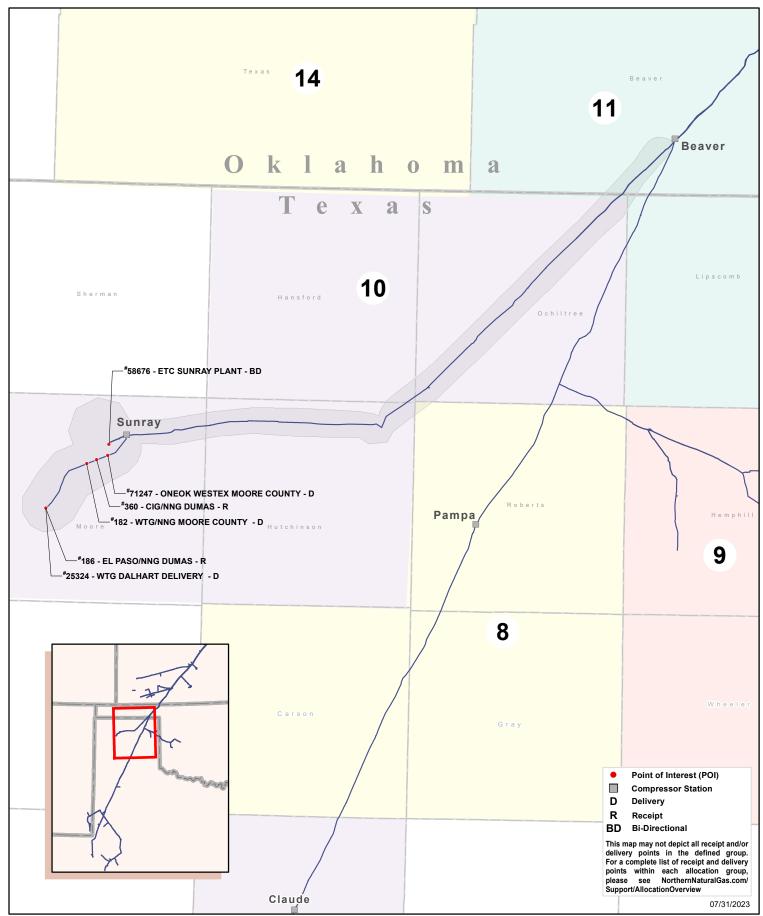
Storage Usage

			Applicable St	orage Points					
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts					
FDD	WD	R	Impacted	Not Impacted					
רטט	WD	K	SBS Disabled	SBS Enabled					
PDD	WD	WD	R	Impacted	Not Impacted				
IDD			K	SBS Disabled	SBS Enabled				
רטט	TNIZ	D	Not Impacted	Impacted					
FDD	LIND	INJ	TIND	TIND	TIND	TIAN	D	SBS Enabled	SBS Disabled
PDD	PDD TALL	Б	Not Impacted	Impacted					
IDD	INJ	D	SBS Enabled	SBS Disabled					

			Applicable Stor	age Points
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	D	Not Impacted	Not Impacted
FDD	WD	R "	SBS Enabled	SBS Enabled
PDD	WD	D R	Not Impacted	Not Impacted
IDD	WD		SBS Enabled	SBS Enabled
FDD	INJ	INI D	Not Impacted	Not Impacted
FDD		INJ	INJ D	SBS Enabled
PDD	PDD TN3	_	Not Impacted	Not Impacted
IDD	INJ	D	SBS Enabled	SBS Enabled



BEAVER C SYSTEM ALLOCATION GROUP (31)

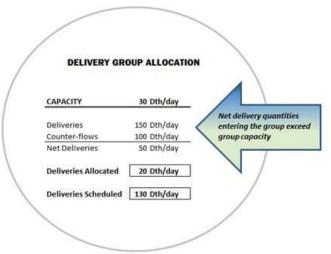




BEAVER NORTH ALLOCATION GROUP (1025)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



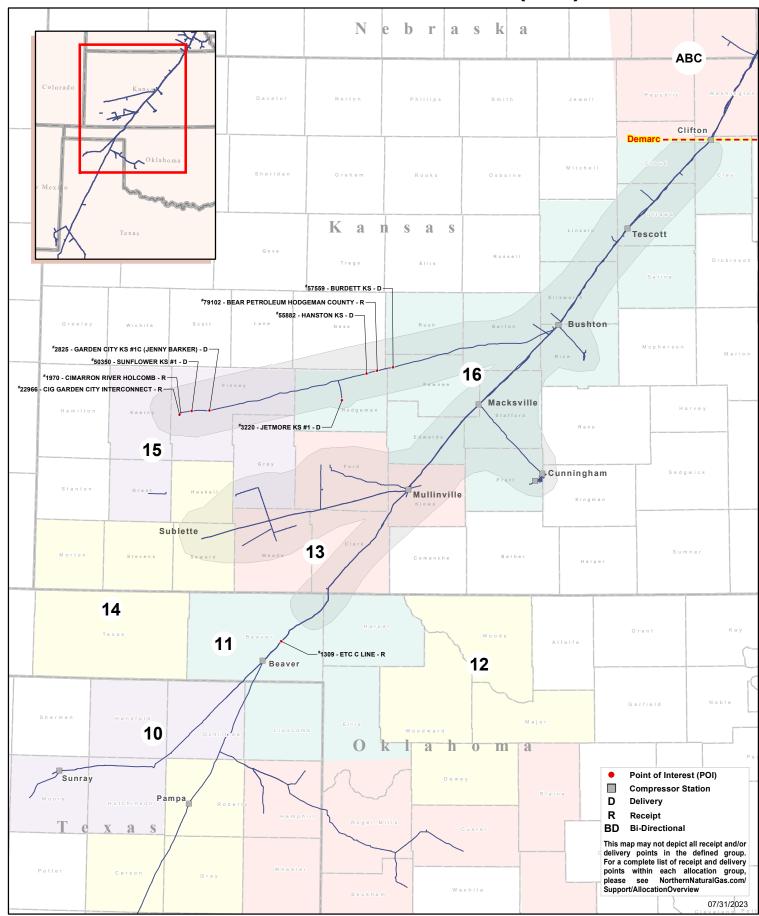
Storage Usage

			Applicable Sto	orage Points
Rate Schedule	INJ/ WD	Transport R/D	Beaver North MIDs 1 thru 11	Beaver North MIDs 12 thru 16B
EDD	WD	Б	Not Impacted	Not Impacted
FDD	WD	R	SBS Enabled	SBS Enabled
PDD	WD	/D R	Not Impacted	Not Impacted
IDD	WD		SBS Enabled	SBS Enabled
FDD	TNIT	D	Impacted	Not Impacted
FDD	INJ	U	SBS Disabled	SBS Enabled
PDD	PDD TN3		Impacted	Not Impacted
IDD	INJ	D	SBS Disabled	SBS Enabled

			Applicable St	torage Points	
Rate Schedule	INJ/ WD	Pool R/D	Beaver North MIDs 1 thru 11	Beaver North MIDs 12 thru 16B	
FDD	WD	R	Not Impacted	Not Impacted	
FDD	WD	K	SBS Enabled	SBS Enabled	
PDD) , , , ,	D	Not Impacted	Not Impacted	
IDD	WD	R	SBS Enabled	SBS Enabled	
FDD	TNIZ	TNI	INJ D	Impacted	Not Impacted
FDD	LINJ	ט	SBS Disabled	SBS Enabled	
PDD	PDD 7113		Impacted	Not Impacted	
IDD	INJ	D	SBS Disabled	SBS Enabled	



BEAVER NORTH ALLOCATION GROUP (1025)

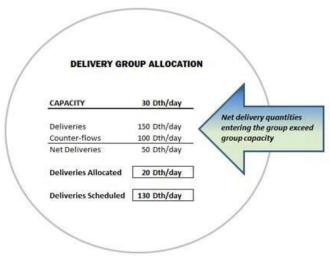




BEAVER SYSTEM SOUTH ALLOCATION GROUP (13)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



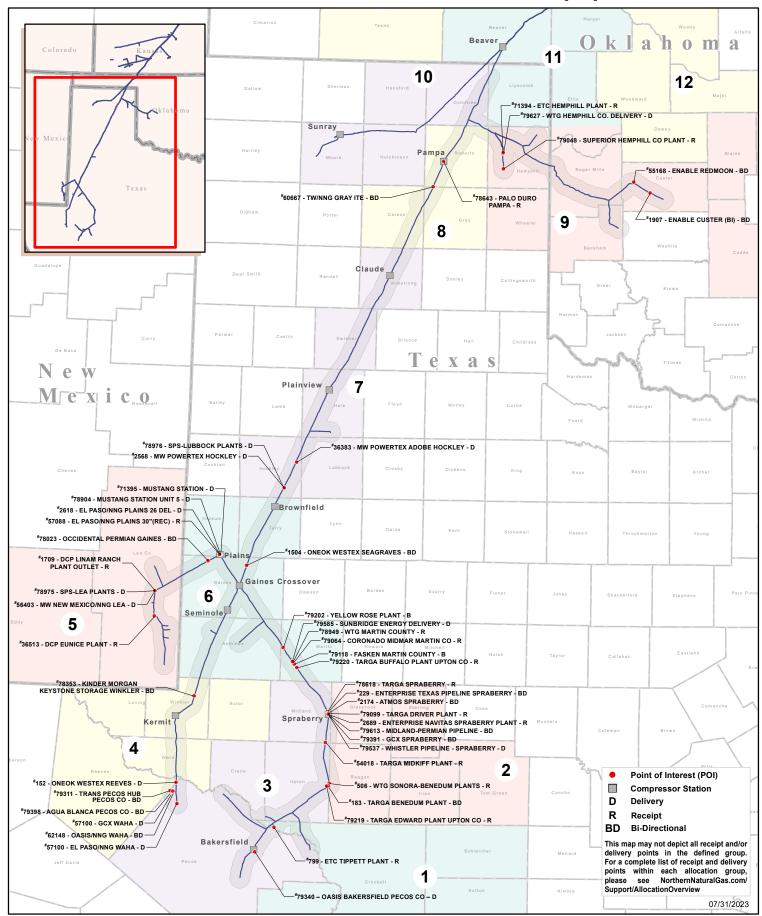
Storage Usage

			Applicable S	Storage Points	
Rate Schedule	INJ/ WD	Transport R/D	Beaver System South MIDs 1 thru 10	Beaver System South MIDs 11 thru 16B	
FDD	WD	R	Impacted	Not Impacted	
FDD	VVD	K	SBS Disabled	SBS Enabled	
PDD	WD	PDD WD	R	Impacted	Not Impacted
IDD		K	SBS Disabled	SBS Enabled	
FDD	TALT	D	Not Impacted	Not Impacted	
FDD	INJ	U	SBS Enabled	SBS Enabled	
PDD	PDD TALL	70.17	Not Impacted	Not Impacted	
IDD	INJ	D	SBS Enabled	SBS Enabled	

			Applicable S	Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Beaver System South MIDs 1 thru 10	Beaver System South MIDs 11 thru 16B	
FDD	WD	R	Impacted	Not Impacted	
FDD	WD	K	SBS Disabled	SBS Enabled	
PDD	WD	DD WD	D.	Impacted	Not Impacted
IDD		WD R	SBS Disabled	SBS Enabled	
FDD	INJ	INJ	D	Not Impacted	Not Impacted
FDD			TINJ	INJ D	SBS Enabled
PDD	PDD TALL	NI D	Not Impacted	Not Impacted	
IDD	INJ	D	SBS Enabled	SBS Enabled	



BEAVER SYSTEM SOUTH ALLOCATION GROUP (13)

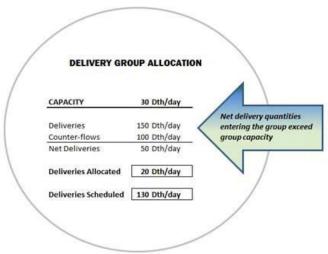




BROWNFIELD NORTH ALLOCATION GROUP (1022)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



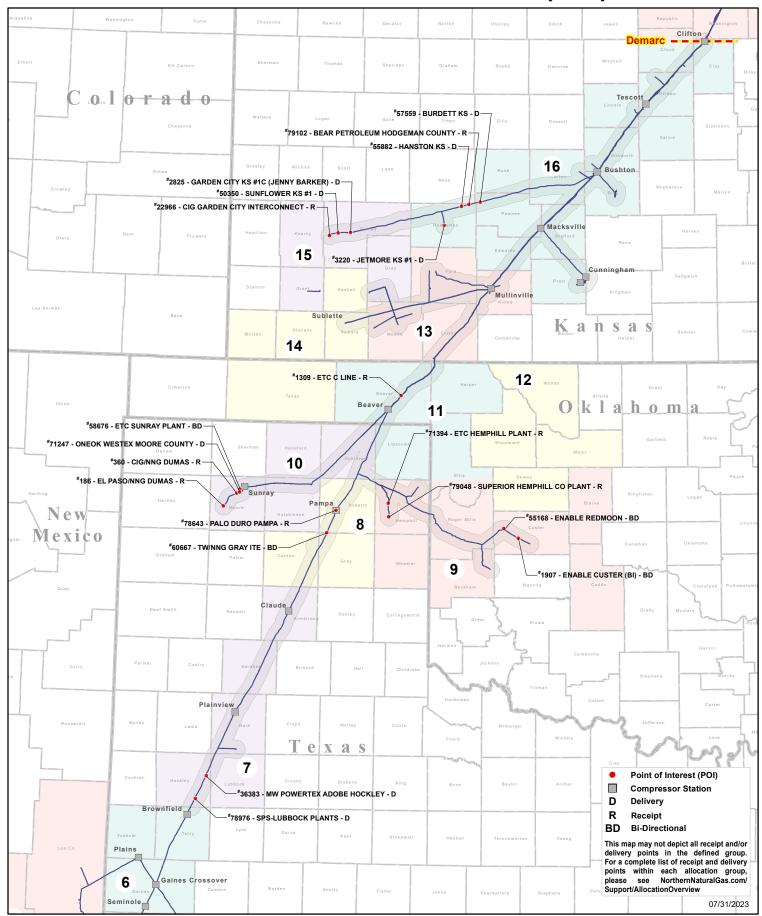
Storage Usage

			Applicable St	corage Points		
Rate Schedule	INJ/ WD	Transport R/D	Brownfield North MIDs 1 thru 6	Brownfield North MIDs 7 thru 16B		
FDD	WD	R	Not Impacted	Not Impacted		
FDD	VVD	K	SBS Enabled	SBS Enabled		
PDD	WD) ,,,,,	DD WD	R	Not Impacted	Not Impacted
IDD		K	SBS Enabled	SBS Enabled		
FDD	INJ	D	Impacted	Not Impacted		
FDD	TIND	D	SBS Disabled	SBS Enabled		
PDD	PDD TALL		Impacted	Not Impacted		
IDD	INJ	D	SBS Disabled	SBS Enabled		

			Applicable Storage Points			
Rate Schedule	INJ/ WD	Pool R/D	Brownfield North MIDs 1 thru 6	Brownfield North MIDs 7 thru 16B		
FDD	WD	R -	Not Impacted	Not Impacted		
FDD	WD	K	SBS Enabled	SBS Enabled		
PDD	WD	WD	O WD	R -	Not Impacted	Not Impacted
IDD	WD	K [-	SBS Enabled	SBS Enabled		
FDD	INJ	2	Impacted	Not Impacted		
FDD	LINJ	D -	SBS Disabled	SBS Enabled		
PDD	TNIZ	-	Impacted	Not Impacted		
IDD	INJ	D -	SBS Disabled	SBS Enabled		



BROWNFIELD NORTH ALLOCATION GROUP (1022)

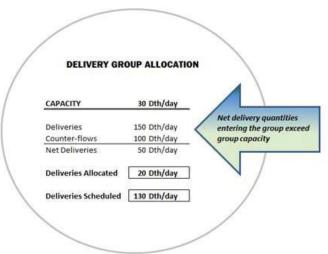




BROWNFIELD SOUTH ALLOCATION GROUP (998)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



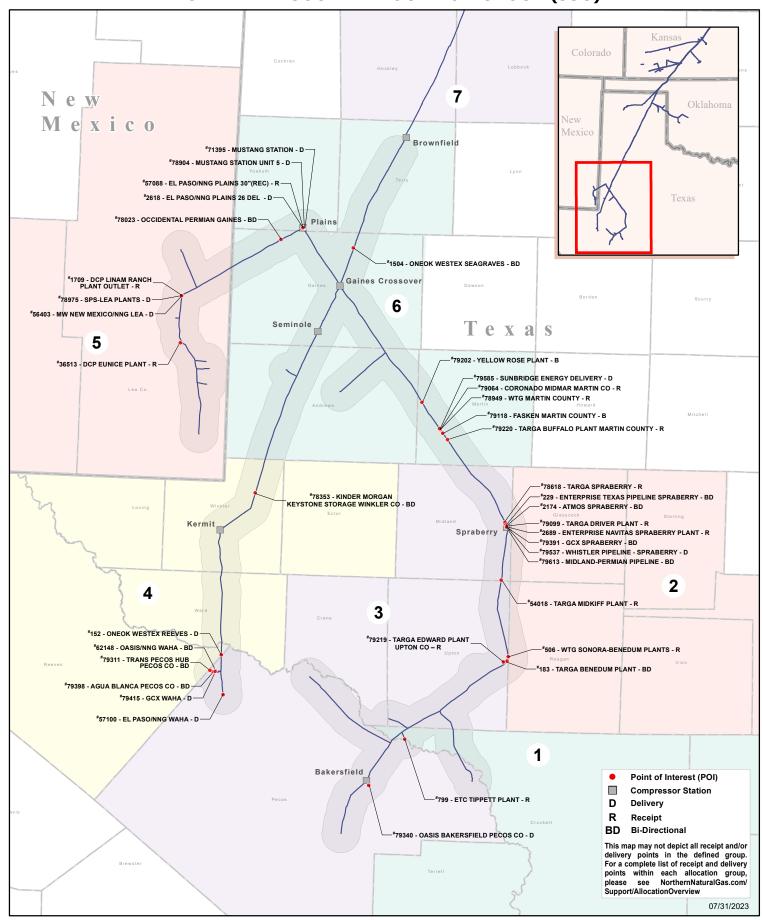
Storage Usage

			Applicable Storage Points											
Rate Schedule	INJ/ WD	Transport R/D	Brownfield South MIDs 1 thru 6	Brownfield South MIDs 7 thru 16B										
רבב	WD	р	Impacted	Not Impacted										
FDD	WD	R	SBS Disabled	SBS Enabled										
PDD	WD	D	Impacted	Not Impacted										
IDD	WD	R	SBS Disabled	SBS Enabled										
FDD	7817	7817	TN17	TN17	TNIZ	TNIZ	TNIZ	TNIZ	TNIT	TNIZ	7817		Not Impacted	Not Impacted
FDD	INJ	D	SBS Enabled	SBS Enabled										
PDD	INJ	D	Not Impacted	Not Impacted										
IDD	TIND	U	SBS Enabled	SBS Enabled										

			Applicable Storage Points						
Rate Schedule	INJ/ WD	Pool R/D	Brownfield South MIDs 1 thru 6	Brownfield South MIDs 7 thru 16B					
FDD	WD	R	Impacted	Not Impacted					
FDD	WD	K	SBS Disabled	SBS Enabled					
PDD	WD	WD	WD	WD	WD	l wb b	WD D	Impacted	Not Impacted
IDD	WD	R	SBS Disabled	SBS Enabled					
FDD	INJ	D	Not Impacted	Not Impacted					
FDD	TIND	U	SBS Enabled	SBS Enabled					
PDD	TNIZ		Not Impacted	Not Impacted					
IDD	INJ	D	SBS Enabled	SBS Enabled					



BROWNFIELD SOUTH ALLOCATION GROUP (998)

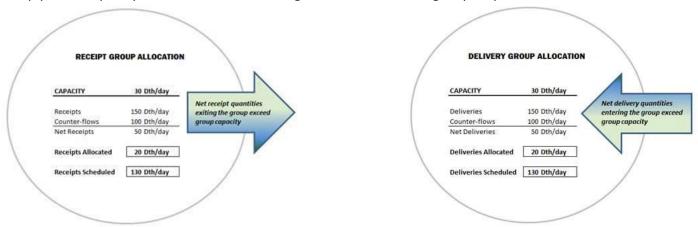




EAST ROGER MILLS ALLOCATION GROUP (15)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



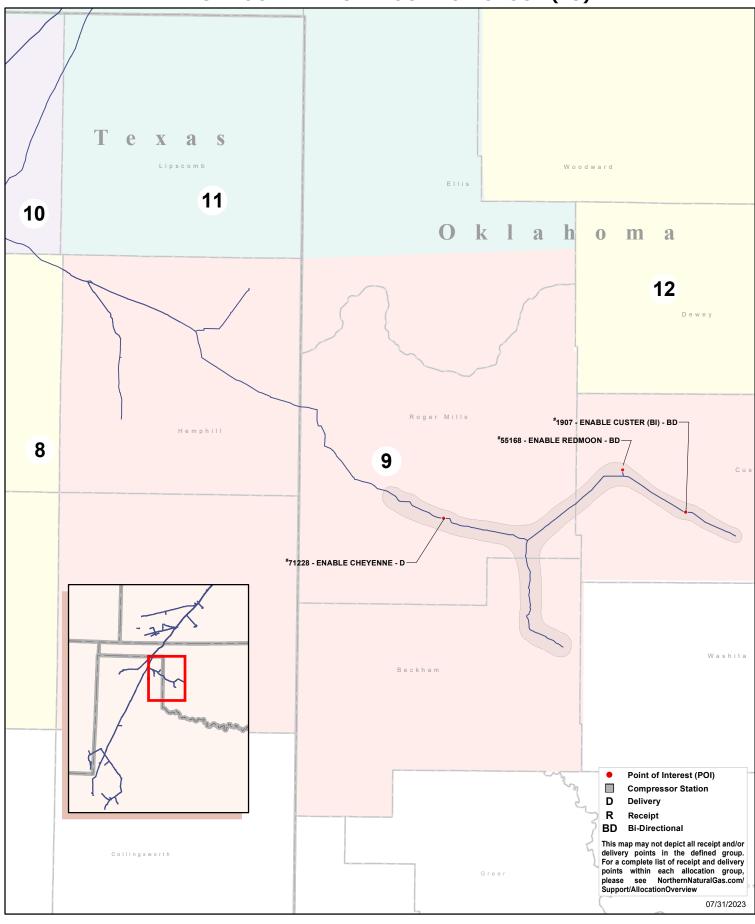
Storage Usage

			Applicable Storage Points		
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts	
FDD	WD	R	Impacted	Not Impacted	
FUU	WD	K	SBS Disabled	SBS Enabled	
PDD	WD	D	Impacted	Not Impacted	
IDD	WD	R	SBS Disabled	SBS Enabled	
- FDD	TNIZ	_	Not Impacted	Impacted	
FDD	INJ	D	SBS Enabled	SBS Disabled	
PDD	7817	_	Not Impacted	Impacted	
IDD	INJ	D	SBS Enabled	SBS Disabled	

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
רטט	WD	K	SBS Enabled	SBS Enabled
PDD	WD	WD R	Not Impacted	Not Impacted
IDD	WD		SBS Enabled	SBS Enabled
FDD	TN17	6	Not Impacted	Not Impacted
FDD	INJ	INJ D	SBS Enabled	SBS Enabled
PDD	TNIZ	D	Not Impacted	Not Impacted
IDD	INJ	U	SBS Enabled	SBS Enabled



EAST ROGER MILLS ALLOCATION GROUP (15)

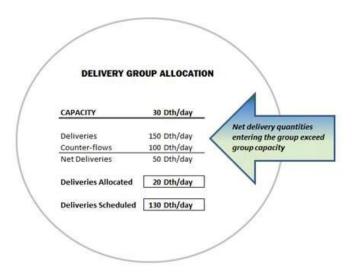




FIELD TO DEMARC ALLOCATION GROUP (831)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



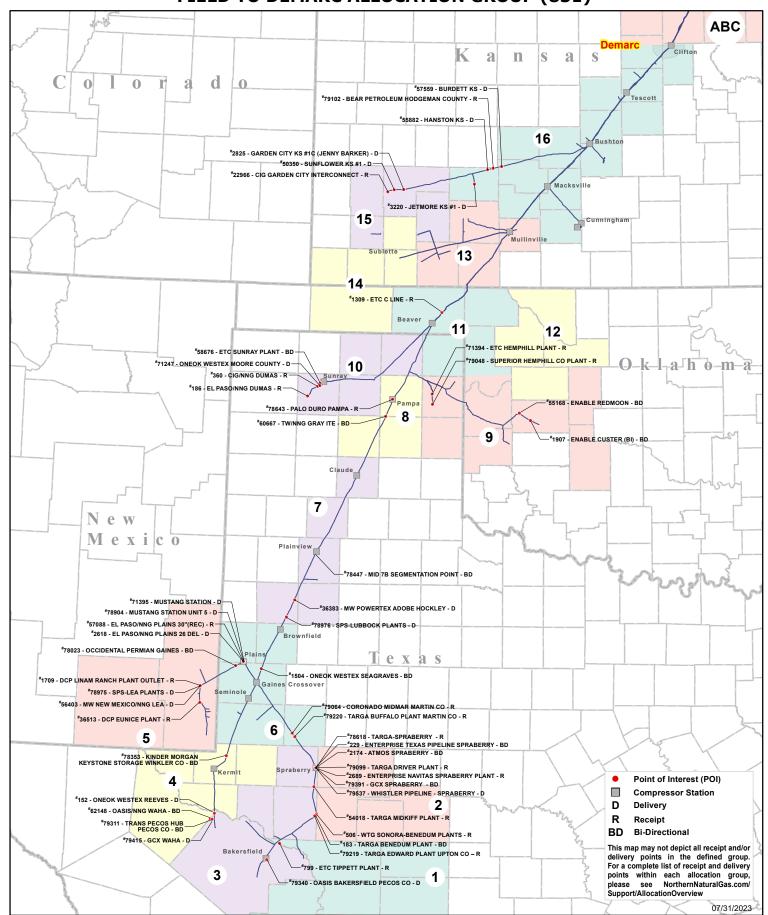
Storage Usage

The matrix below illustrates the impact to transportation activity and Storage Balancing Service (SBS) at Demarc when a Field to Demarc group allocation occurs.

			Storage Point					
Rate Schedule	INJ/ WD	Transport R/D	Field Area Storage	62389 Demarc Def. Delivery	71459 MID 17 Storage Pooling Point	98 Ogden Def. Delivery	71460 Ventura Def. Delivery	78126 Pleasant Valley Def. Delivery
FDD	WD	R	Not Impacted	Not Impacted	Not Impacted	Not Impacted	Not Impacted	Not Impacted
1	'		SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled
PDD	WD	R	Not Impacted	Not Impacted	Not Impacted	Not Impacted	Not Impacted	Not Impacted
IDD		'	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled
FDD	INJ	INJ D	Not Impacted	Not Impacted	Not Impacted	Not Impacted	Not Impacted	Not Impacted
,			SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled
PDD	INJ	D	Not Impacted	Not Impacted	Not Impacted	Not Impacted	Not Impacted	Not Impacted
IDD	'		SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled	SBS Enabled
	Noted exception: SBS disabled for system-generated Field Area transportation paths for delivery to Demarc or Demarc Deferred.							
		Noted exception: SBS disabled for confirmation process in cycle where confirmation process follows the storage allocation process (all non-Timely cycles) and storage has been allocated.						



FIELD TO DEMARC ALLOCATION GROUP (831)

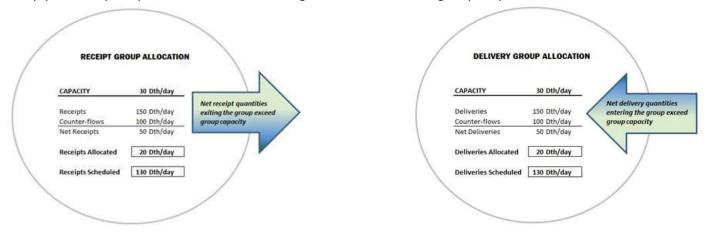




HEMPHILL SYSTEM ALLOCATION GROUP (747)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



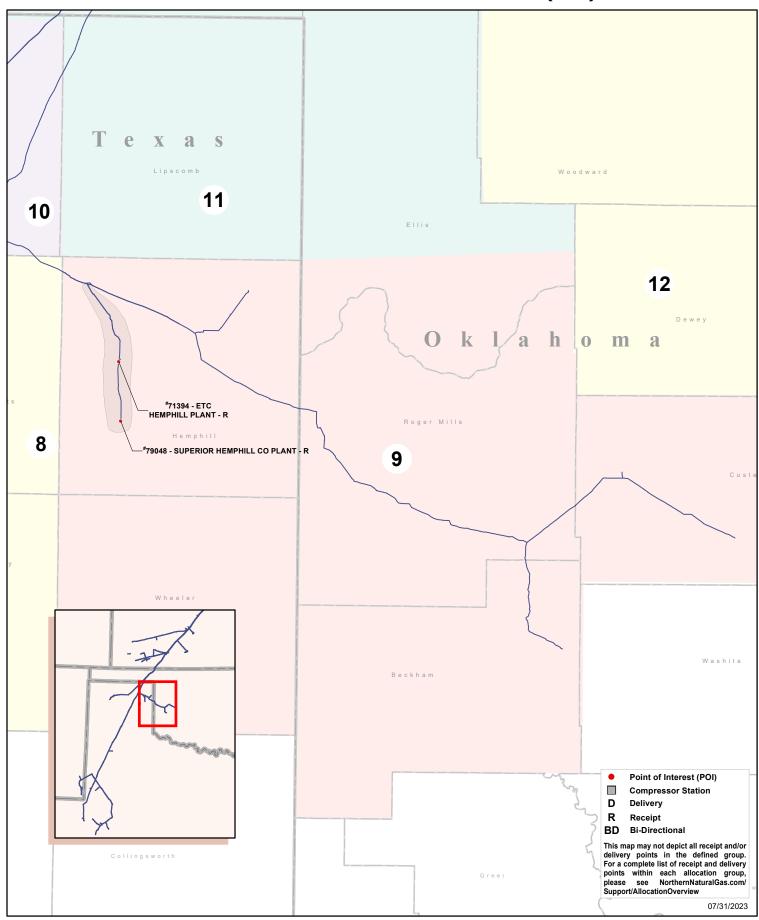
Storage Usage

	Applicable Storage Points			orage Points
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts
רטט	WD	В	Impacted	Not Impacted
FDD	WD	D R	SBS Disabled	SBS Enabled
PDD	WD	R	Impacted	Not Impacted
IDD	WD		SBS Disabled	SBS Enabled
- FDD	TALI	T.1.1	Not Impacted	Impacted
FDD	INJ	D	SBS Enabled	SBS Disabled
PDD	7017	-	Not Impacted	Impacted
IDD	INJ	D	SBS Enabled	SBS Disabled

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
רטט	WD	K	SBS Enabled	SBS Enabled
PDD	WD	WD R	Not Impacted	Not Impacted
IDD	WD		SBS Enabled	SBS Enabled
FDD	TN17	6	Not Impacted	Not Impacted
FDD	INJ	INJ D	SBS Enabled	SBS Enabled
PDD	TNIZ	D	Not Impacted	Not Impacted
IDD	INJ	U	SBS Enabled	SBS Enabled



HEMPHILL SYSTEM ALLOCATION GROUP (747)

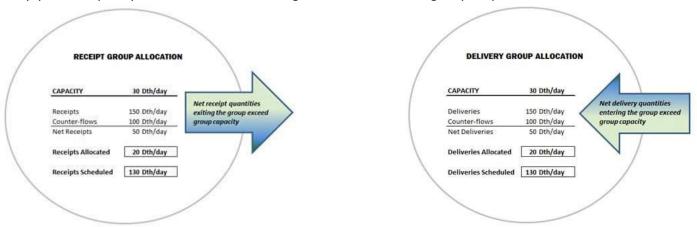




HOLCOMB BURDETT ALLOCATION GROUP (5)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



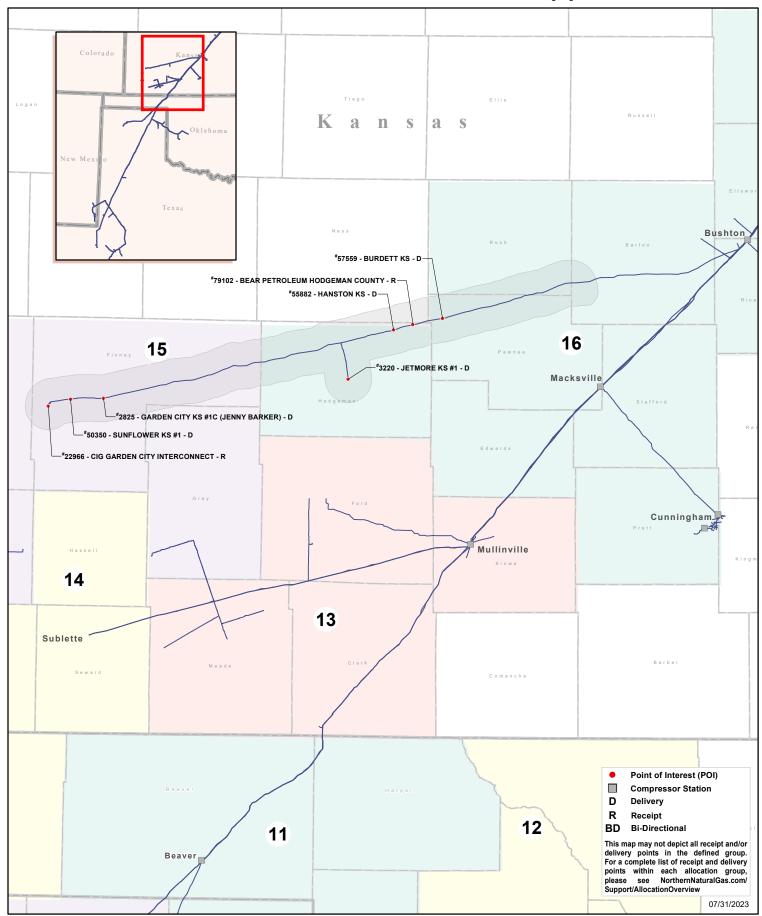
Storage Usage

			Applicable Storage Points		
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts	
FDD	WD	В	Impacted	Not Impacted	
FDD	WD	D R	SBS Disabled	SBS Enabled	
PDD	WD		Impacted	Not Impacted	
IDD	WD	R	SBS Disabled	SBS Enabled	
EDD.	TALI	-	Not Impacted	Impacted	
FDD	INJ	D	SBS Enabled	SBS Disabled	
PDD	7017	-	Not Impacted	Impacted	
IDD	INJ	D	SBS Enabled	SBS Disabled	

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
רטט	WD	K	SBS Enabled	SBS Enabled
PDD	WD	WD R	Not Impacted	Not Impacted
IDD	WD		SBS Enabled	SBS Enabled
FDD	TN17	6	Not Impacted	Not Impacted
FDD	INJ	INJ D	SBS Enabled	SBS Enabled
PDD	TNIZ	D	Not Impacted	Not Impacted
IDD	INJ	U	SBS Enabled	SBS Enabled



HOLCOMB BURDETT ALLOCATION GROUP (5)

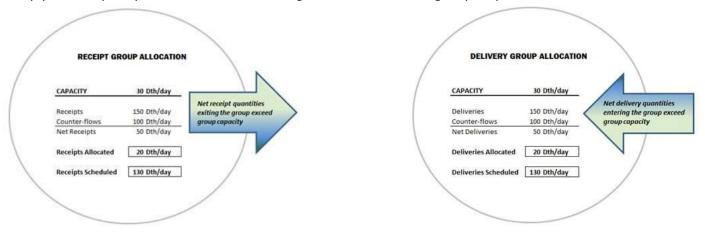




JAL TO GAINES ALLOCATION GROUP (824)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



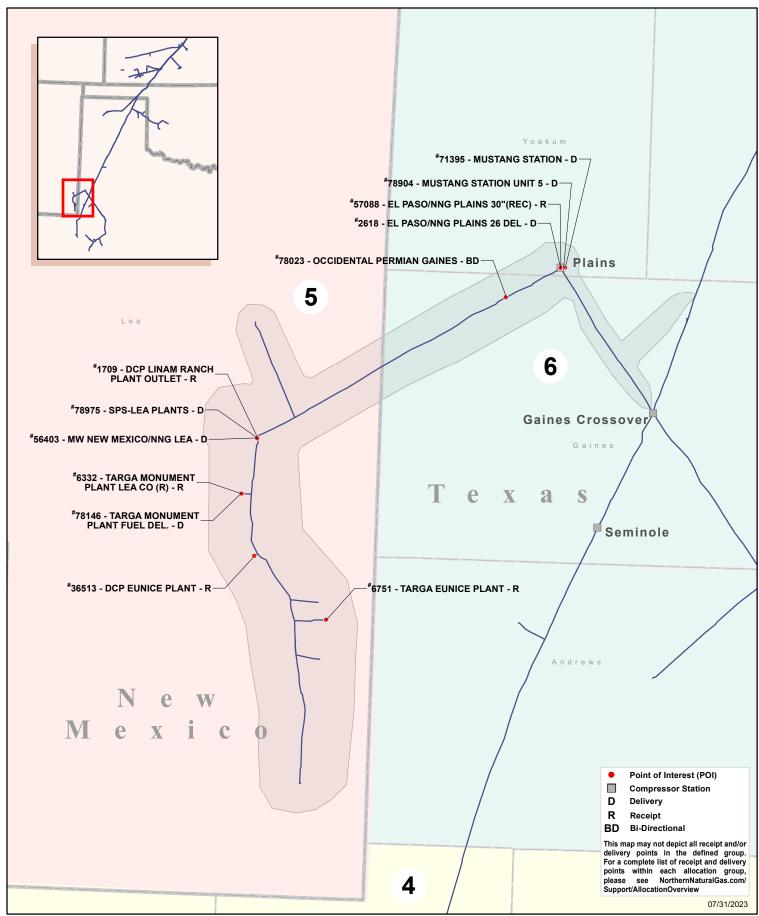
Storage Usage

			Applicable Storage Points		
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts	
FDD	WD	R	Impacted	Not Impacted	
FUU	WD	K	SBS Disabled	SBS Enabled	
PDD	WD	D	Impacted	Not Impacted	
IDD	WD	R	SBS Disabled	SBS Enabled	
- FDD	TNIZ	_	Not Impacted	Impacted	
FDD	INJ	D	SBS Enabled	SBS Disabled	
PDD	7817	_	Not Impacted	Impacted	
IDD	INJ	D	SBS Enabled	SBS Disabled	

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
רטט	WD	K	SBS Enabled	SBS Enabled
PDD	WD	WD R	Not Impacted	Not Impacted
IDD	WD		SBS Enabled	SBS Enabled
FDD	TN17	6	Not Impacted	Not Impacted
FDD	INJ	INJ D	SBS Enabled	SBS Enabled
PDD	TNIZ	D	Not Impacted	Not Impacted
IDD	INJ	U	SBS Enabled	SBS Enabled



JAL TO GAINES ALLOCATION GROUP (824)

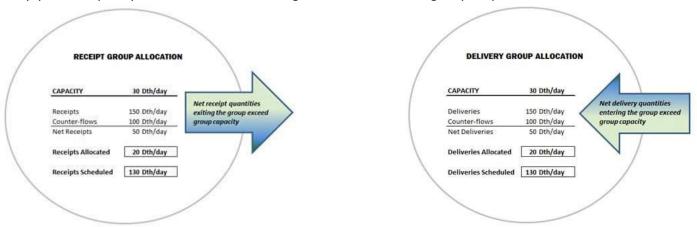




JAL TO HOBBS ALLOCATION GROUP (738)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



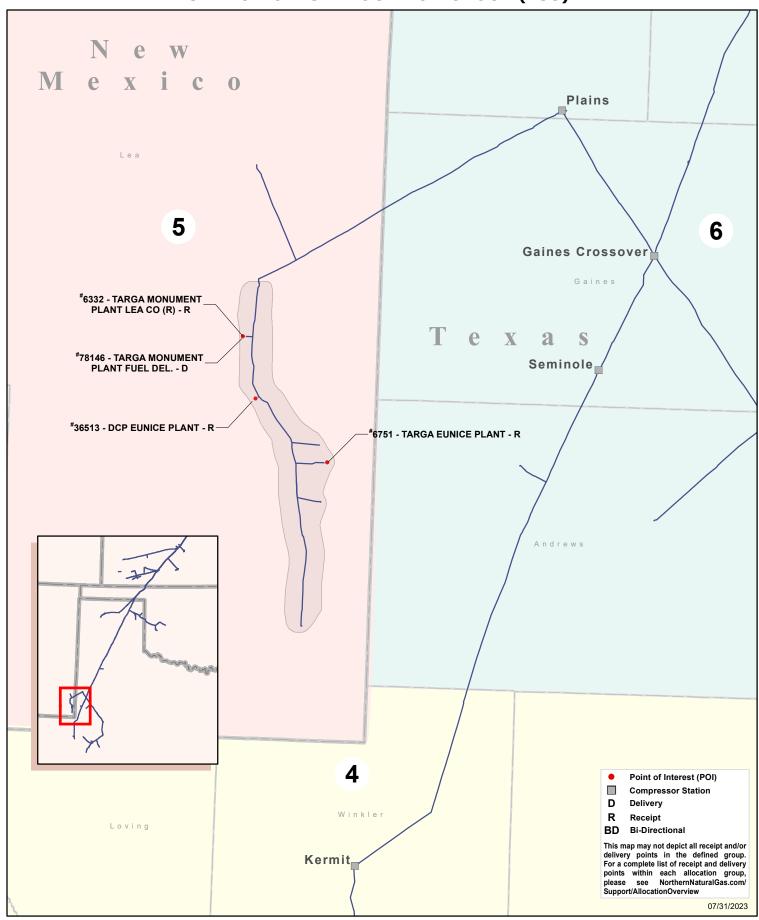
Storage Usage

		[Applicable Storage Points	
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Impacted	Not Impacted
			SBS Disabled	SBS Enabled
PDD IDD	WD) R	Impacted	Not Impacted
			SBS Disabled	SBS Enabled
FDD	INJ	D	Not Impacted	Impacted
			SBS Enabled	SBS Disabled
PDD IDD	INJ		Not Impacted	Impacted
		D	SBS Enabled	SBS Disabled

		Applicable Storage Points		orage Points
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
FDD			SBS Enabled	SBS Enabled
PDD	WD	R	Not Impacted	Not Impacted
IDD			SBS Enabled	SBS Enabled
EDD.	INJ	D	Not Impacted	Not Impacted
FDD			SBS Enabled	SBS Enabled
PDD	INJ	INJ D	Not Impacted	Not Impacted
IDD			SBS Enabled	SBS Enabled



JAL TO HOBBS ALLOCATION GROUP (738)

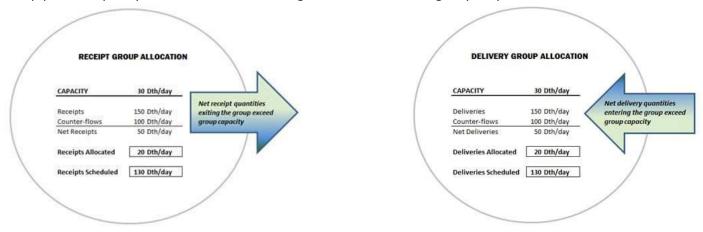




JAL-HOBBS-PLAINS SYSTEM ALLOCATION GROUP (605)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



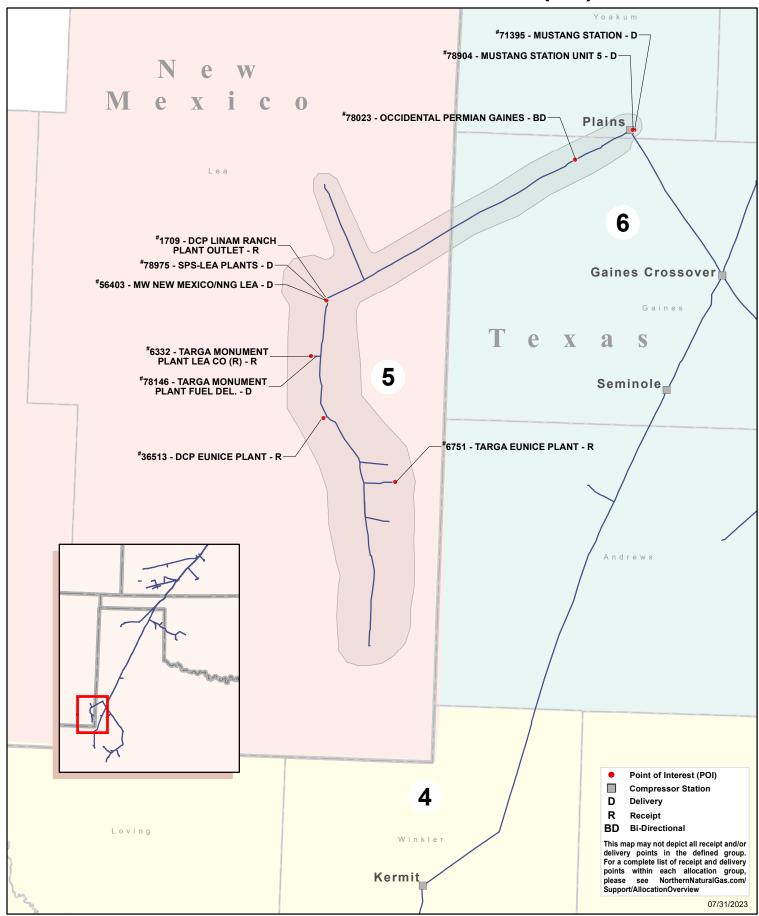
Storage Usage

		Г	Applicable Storage Points	
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	В	Impacted	Not Impacted
		R	SBS Disabled	SBS Enabled
PDD IDD	WD	D	Impacted	Not Impacted
		R -	SBS Disabled	SBS Enabled
FDD	INJ		Not Impacted	Impacted
		D -	SBS Enabled	SBS Disabled
PDD IDD	INJ		Not Impacted	Impacted
		D -	SBS Enabled	SBS Disabled

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
PDD IDD	WD	D R	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
FDD	INJ	INJ D	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
PDD IDD	INJ	INJ D	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled



JAL-HOBBS-PLAINS ALLOCATION GROUP (605)

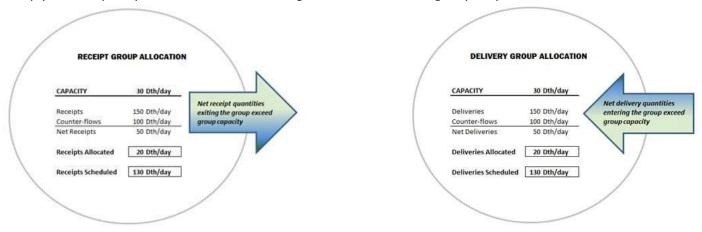




MITCHELL TO GAINES ALLOCATION GROUP (825)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



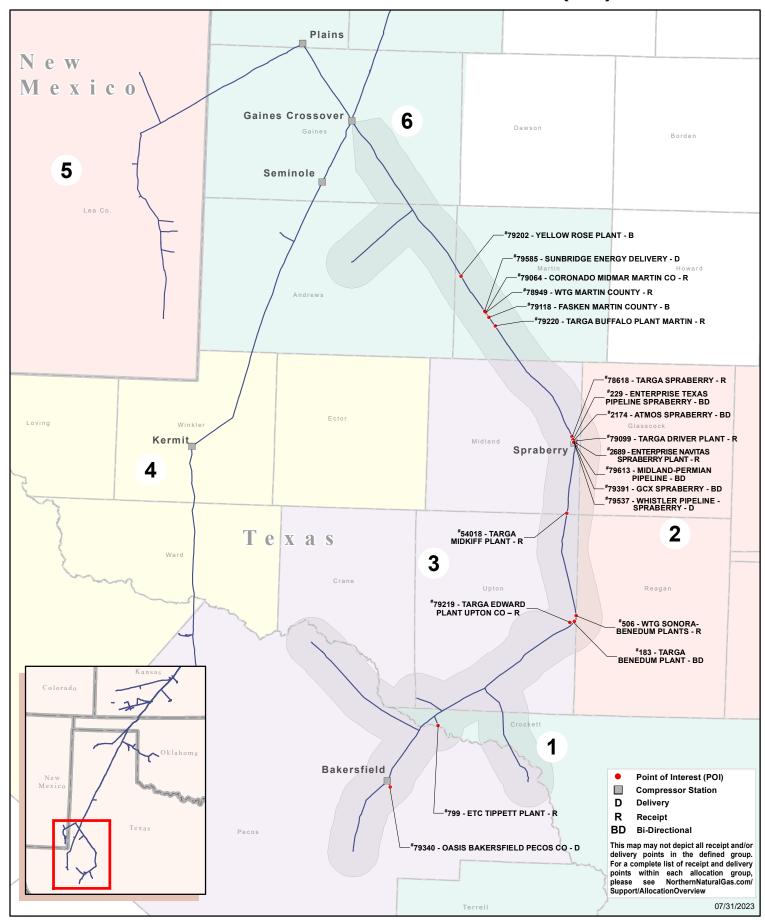
Storage Usage

		[Applicable Storage Points	
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Impacted	Not Impacted
			SBS Disabled	SBS Enabled
PDD IDD	WD) R	Impacted	Not Impacted
			SBS Disabled	SBS Enabled
FDD	INJ	D	Not Impacted	Impacted
			SBS Enabled	SBS Disabled
PDD IDD	INJ		Not Impacted	Impacted
		D	SBS Enabled	SBS Disabled

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
PDD IDD	WD	R	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
FDD	INJ	INJ D	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
PDD IDD	INJ	T	Not Impacted	Not Impacted
		INJ	D	SBS Enabled



MITCHELL TO GAINES ALLOCATION GROUP (825)

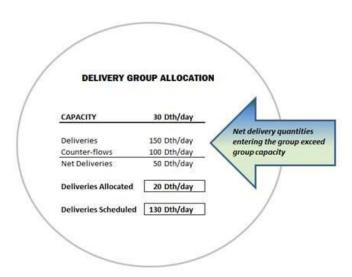




MITCHELL TO PLYMOUTH ALLOCATION GROUP (760)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



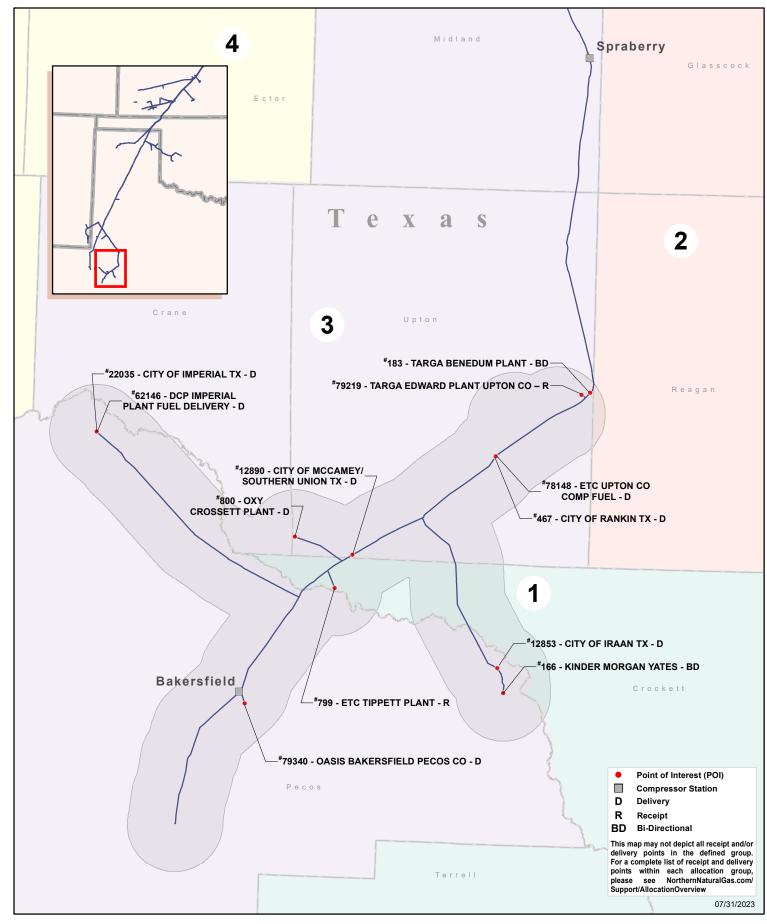
Storage Usage

			Applicable S	Storage Points					
Rate Schedule	INJ/ WD	Transport R/D	Mitchell to Plymouth MIDs 1 Thru 3	Mitchell to Plymouth MIDs 4 thru 16b					
FDD	WD	R	Disabled	Disabled					
PDD	WD	K	SBS Disabled	SBS Disabled Disabled SBS Disabled					
PDD	WD	WD	WD	WD	WD	DD WD	В	Disabled	Disabled
IDD	WD	R	SBS Disabled	SBS Disabled					
FDD	7817	TNIZ	TNIZ	D INI	INI D	Not Impacted	Impacted		
FDD	INJ	D	SBS Enabled	SBS Enabled					
PDD	TALI		Not Impacted	Impacted					
IDD	INJ	D	SBS Enabled	SBS Enabled					

			Applicable S	torage Points				
Rate Schedule	INJ/ WD	Pool R/D	Mitchell to Plymouth MIDs 1 Thru 3	Mitchell to Plymouth MIDs 4 thru 16b				
FDD	WD	R	Disabled	Disabled				
FDD	WD	K	SBS Disabled	SBS Disabled				
PDD	WD	WD	WD	WD	MD	WD R	Disabled	Disabled
IDD	WD	WD R	SBS Disabled	SBS Disabled				
	TNIT	INJ D	Not Impacted	Not Impacted				
FDD	INJ		SBS Enabled	SBS Enabled				
PDD	TNIT	2	Not Impacted	Not Impacted				
IDD	INJ	D	SBS Enabled	SBS Enabled				



MITCHELL TO PLYMOUTH ALLOCATION GROUP (760)

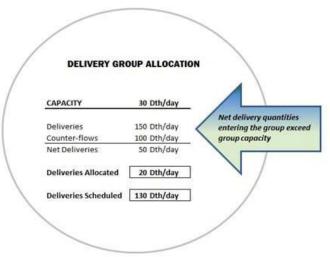




PAMPA NORTH ALLOCATION GROUP (1023)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



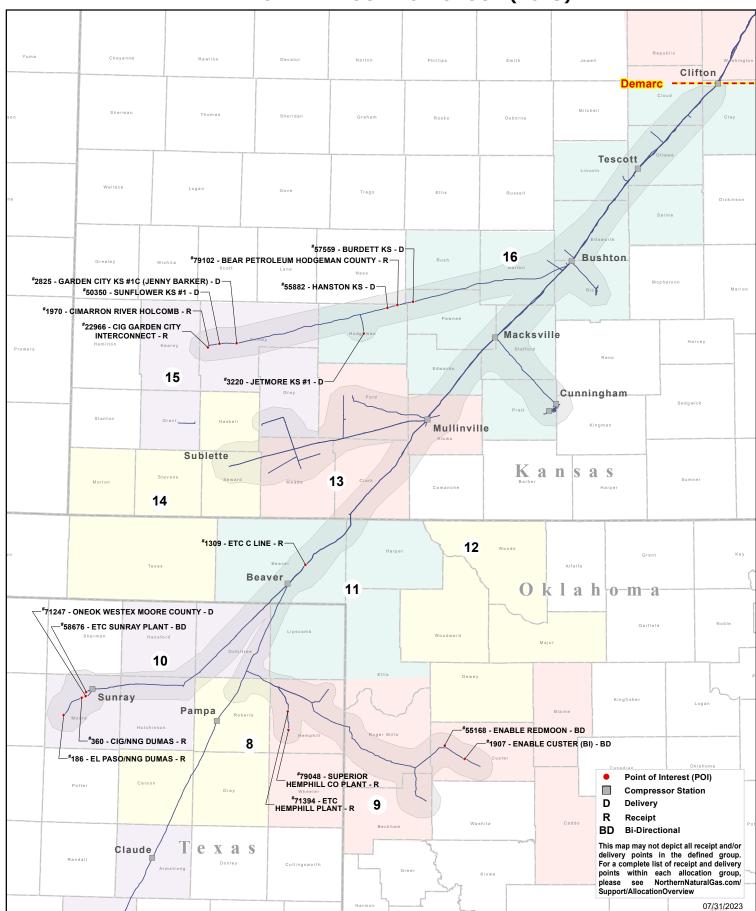
Storage Usage

			Applicable Storage Points		Applicable St	orage Points
Rate Schedule	INJ/ WD	Transport R/D	Pampa North MIDs 1 thru 8	Pampa North MIDs 9 thru 16B		
FDD	WD	R	Not Impacted	Not Impacted		
FDD	WD	K	SBS Enabled	SBS Enabled		
PDD	WD	R	Not Impacted	Not Impacted		
IDD	WD	K	SBS Enabled	SBS Enabled		
FDD	TN17	TALI	-	Impacted	Not Impacted	
FDD	TIND	INJ D	SBS Disabled	SBS Enabled		
PDD	INJ	D	Impacted	Not Impacted		
IDD	TIND	ט	SBS Disabled	SBS Enabled		

			Applicable St	orage Points
Rate Schedule	INJ/ WD	Pool R/D	Pampa North MIDs 1 thru 8	Pampa North MIDs 9 thru 16B
FDD	WD	R	Not Impacted	Not Impacted
FDD	WD	K	SBS Enabled	SBS Enabled Not Impacted
PDD	WD	R	Not Impacted	Not Impacted
IDD	WD		SBS Enabled	SBS Enabled
FDD	TNIT	2	Impacted	Not Impacted
FDD	LINJ	INJ D	SBS Disabled	SBS Enabled
PDD	TNIZ		Impacted	Not Impacted
IDD	INJ	D	SBS Disabled	SBS Enabled



PAMPA NORTH ALLOCATION GROUP (1023)

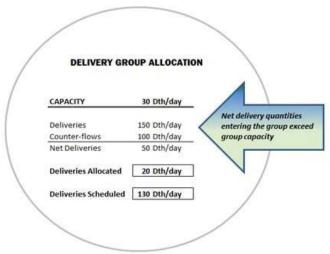




PAMPA SOUTH ALLOCATION GROUP (19)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



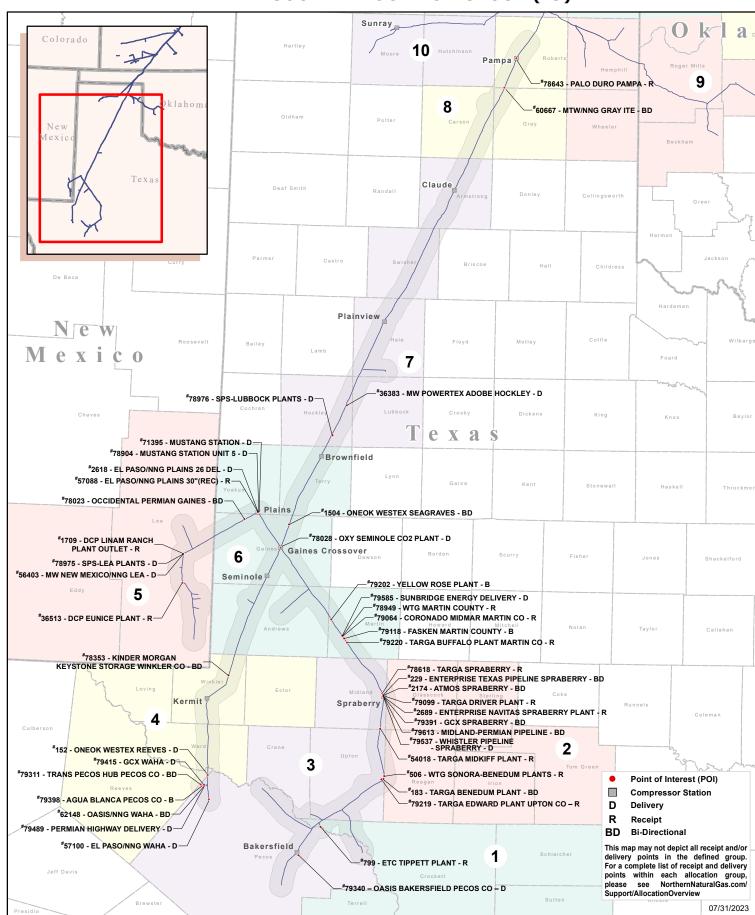
Storage Usage

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Transport R/D	Pampa MIDs 1 thru 8	Pampa South MIDs 9 thru 16B
רטט	WD	В	Impacted	Not Impacted
FDD	WD	R	SBS Disabled	SBS Enabled
PDD	WD	VD R	Impacted	Not Impacted
IDD	WD		SBS Disabled	SBS Enabled
FDD	TNIZ	[N] D	Not Impacted	Not Impacted
FDD	TIND		SBS Enabled	SBS Enabled
PDD	TNIZ	-	Not Impacted	Not Impacted
IDD	INJ	D	SBS Enabled	SBS Enabled

			Applicable St	orage Points
Rate Schedule	INJ/ WD	Pool R/D	Pampa South MIDs 1 thru 8	Pampa South MIDs 9 thru 16B
FDD	WD	R .	Impacted	Not Impacted
FDD	WD	K	SBS Disabled	Pampa South MIDs 9 thru 16B
PDD	WD	R .	Impacted	Not Impacted
IDD	WD	K	SBS Disabled	SBS Enabled
FDD	INJ	INI D	Not Impacted	Not Impacted
רטט	LINJ	D '-	SBS Enabled	SBS Enabled
PDD	TNIZ	6	Not Impacted	Not Impacted
IDD	INJ	D .	SBS Enabled	SBS Enabled



PAMPA SOUTH ALLOCATION GROUP (19)

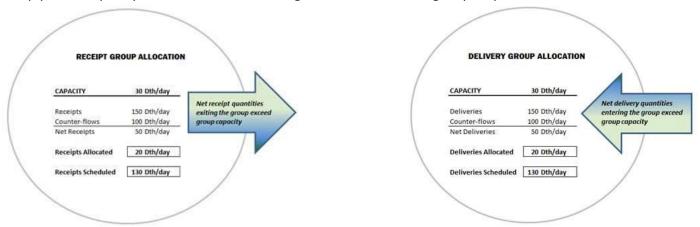




PLYMOUTH TO SPRABERRY ALLOCATION GROUP (761)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



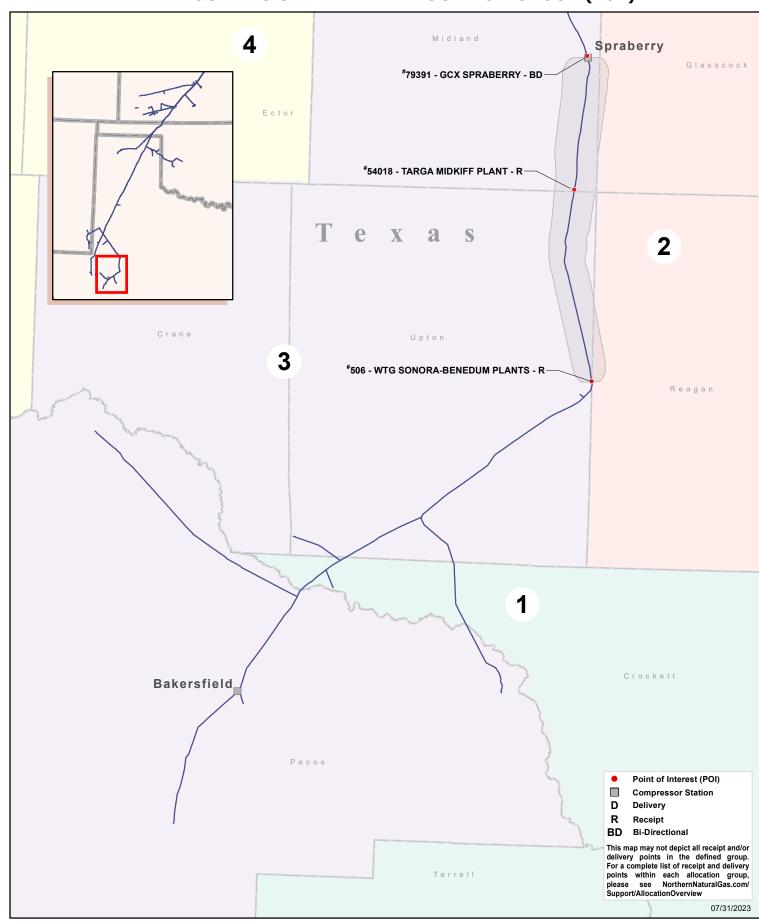
Storage Usage

			Applicable Storage Points		
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts	
FDD	WD	R	Impacted	Not Impacted	
FUU	WD	K	SBS Disabled	SBS Enabled	
PDD	WD	R	Impacted	Not Impacted	
IDD	WD	K	SBS Disabled	SBS Enabled	
- FDD	TNIZ	TNI D	Not Impacted	Impacted	
FDD	INJ	D	SBS Enabled	SBS Disabled	
PDD	7817	_	Not Impacted	Impacted	
IDD	INJ	INJ	D	SBS Enabled	SBS Disabled

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
רטט	WD	K	SBS Enabled	SBS Enabled
PDD	WD	Б	Not Impacted	Not Impacted
IDD	WD	R	SBS Enabled	SBS Enabled
FDD	INJ	NI D	Not Impacted	Not Impacted
רטט	TIND	D	SBS Enabled	SBS Enabled
PDD	TNIZ	T	Not Impacted	Not Impacted
IDD	INJ	D	SBS Enabled	SBS Enabled



PLYMOUTH TO SPRABERRY ALLOCATION GROUP (761)

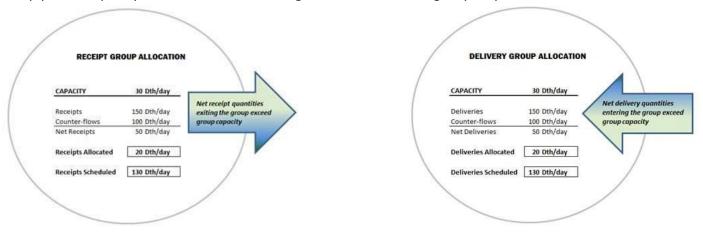




ROGER MILLS HEMPHILL SYSTEM ALLOCATION GROUP (14)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



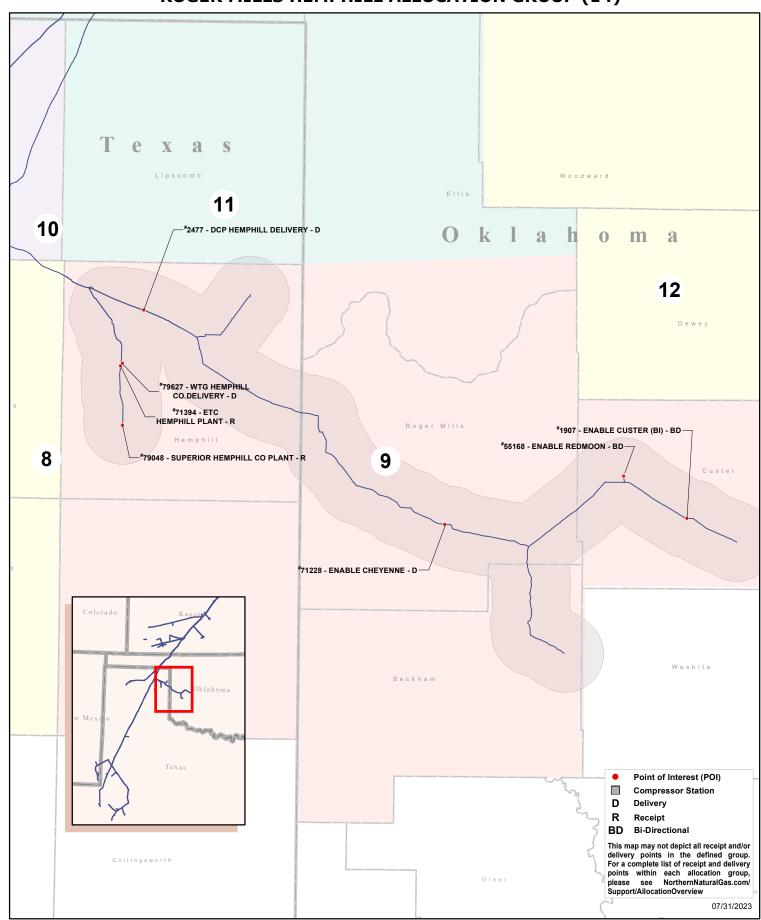
Storage Usage

			Applicable Storage Points				
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts			
FDD	WD	R	Impacted	Not Impacted			
FUU	WD	K	SBS Disabled	SBS Enabled			
PDD	WD	В	Impacted	Not Impacted			
IDD	WD	R	SBS Disabled	SBS Enabled			
- FDD	70.17	TN13	TN17	TNI D	Not Impacted	Impacted	
FDD	INJ	INJ D	SBS Enabled	SBS Disabled			
PDD	7017	-	Not Impacted	Impacted			
IDD	INJ	INJ	INJ	INJ	NJ D	SBS Enabled	SBS Disabled

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
רטט	WD	K	SBS Enabled	SBS Enabled
PDD	WD	Б	Not Impacted	Not Impacted
IDD	WD	R	SBS Enabled	SBS Enabled
FDD	INJ	NI D	Not Impacted	Not Impacted
רטט	TIND	D	SBS Enabled	SBS Enabled
PDD	TNIZ	T	Not Impacted	Not Impacted
IDD	INJ	D	SBS Enabled	SBS Enabled



ROGER MILLS HEMPHILL ALLOCATION GROUP (14)

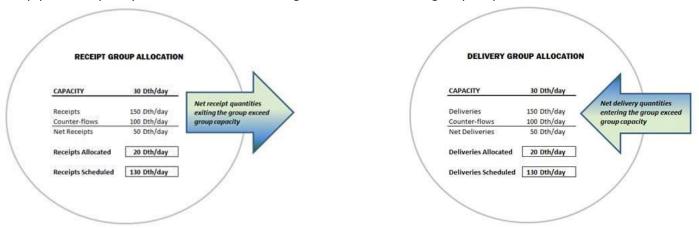




ROGER MILLS SYSTEM ALLOCATION GROUP (16)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



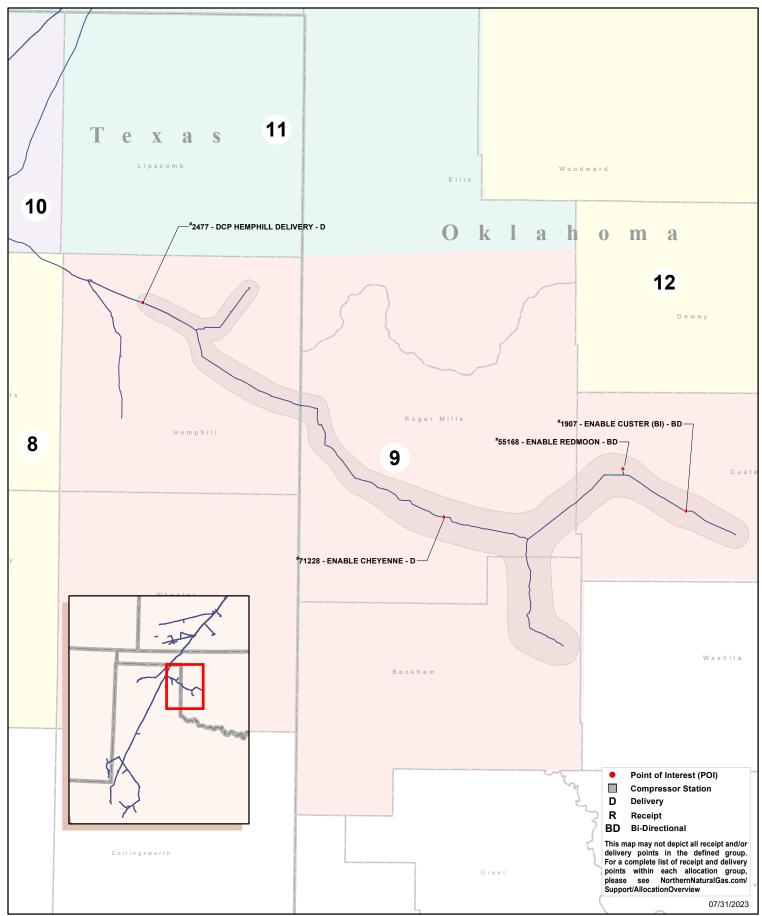
Storage Usage

			Applicable Storage Points		
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts	
FDD	WD	R	Impacted	Not Impacted	
FUU	WD	K	SBS Disabled	SBS Enabled	
PDD	WD	R	Impacted	Not Impacted	
IDD	WD	K	SBS Disabled	SBS Enabled	
- FDD	TNIT	TNI D	Not Impacted	Impacted	
FDD	INJ	D	SBS Enabled	SBS Disabled	
PDD	7817	_	Not Impacted	Impacted	
IDD	INJ	INJ	D	SBS Enabled	SBS Disabled

			Applicable Storage Points							
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts						
FDD	WD	R	Not Impacted	Not Impacted						
רטט	WD	K	SBS Enabled	SBS Enabled						
PDD	WD	Б	Not Impacted	Not Impacted						
IDD	WD	R	SBS Enabled	SBS Enabled						
FDD	7017	TALT	TALI	TNIZ	TN17	7817	TNIZ	6	Not Impacted	Not Impacted
FDD	INJ	D	SBS Enabled	SBS Enabled						
PDD	TNIZ		Not Impacted	Not Impacted						
IDD	INJ	D	SBS Enabled	SBS Enabled						



ROGER MILLS SYSTEM ALLOCATION GROUP (16)

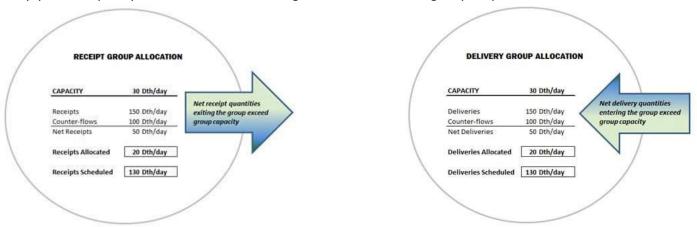




SEMINOLE SUBSYSTEM ALLOCATION GROUP (598)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



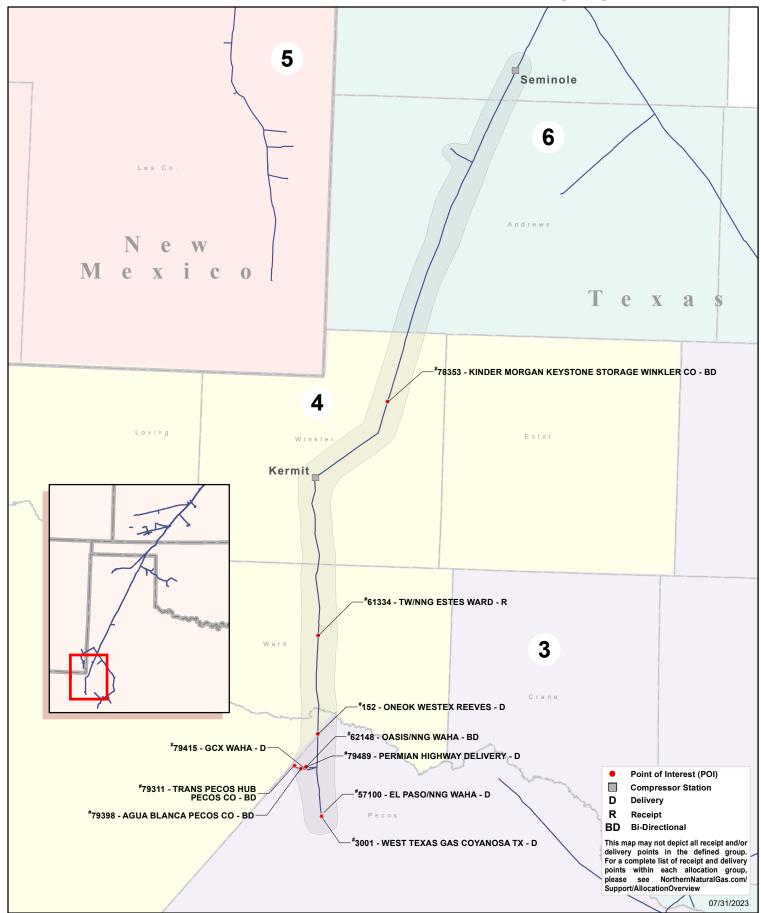
Storage Usage

		Applicable Storage Points			orage Points
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts	
רטט	WD	В	Impacted	Not Impacted	
FDD	WD	WD	R	SBS Disabled	SBS Enabled
PDD	WD	/D R	Impacted	Not Impacted	
IDD	WD		SBS Disabled	SBS Enabled	
- FDD	D INJ	7817	-	Not Impacted	Impacted
FDD		D	SBS Enabled	SBS Disabled	
PDD	7017	-	Not Impacted	Impacted	
IDD	TIND	INJ D	SBS Enabled	SBS Disabled	

			Applicable Stor	age Points
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
רטט	WD	ĸ	SBS Enabled	SBS Enabled
PDD	WD	Б	Not Impacted	Not Impacted
IDD	WD	R	SBS Enabled	SBS Enabled
FDD	7017	7	Not Impacted	Not Impacted
FDD	INJ	INJ D	SBS Enabled	SBS Enabled
PDD		,	Not Impacted	Not Impacted
IDD	INJ	D	SBS Enabled	SBS Enabled



SEMINOLE SUBSYSTEM ALLOCATION GROUP (598)

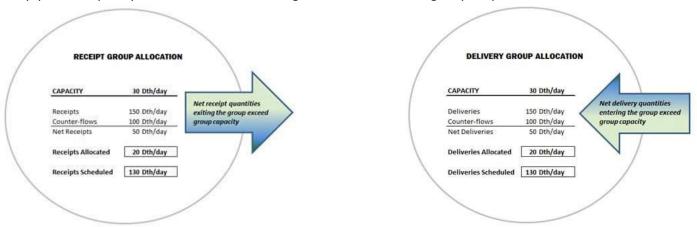




SPRABERRY ALLOCATION GROUP (600)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



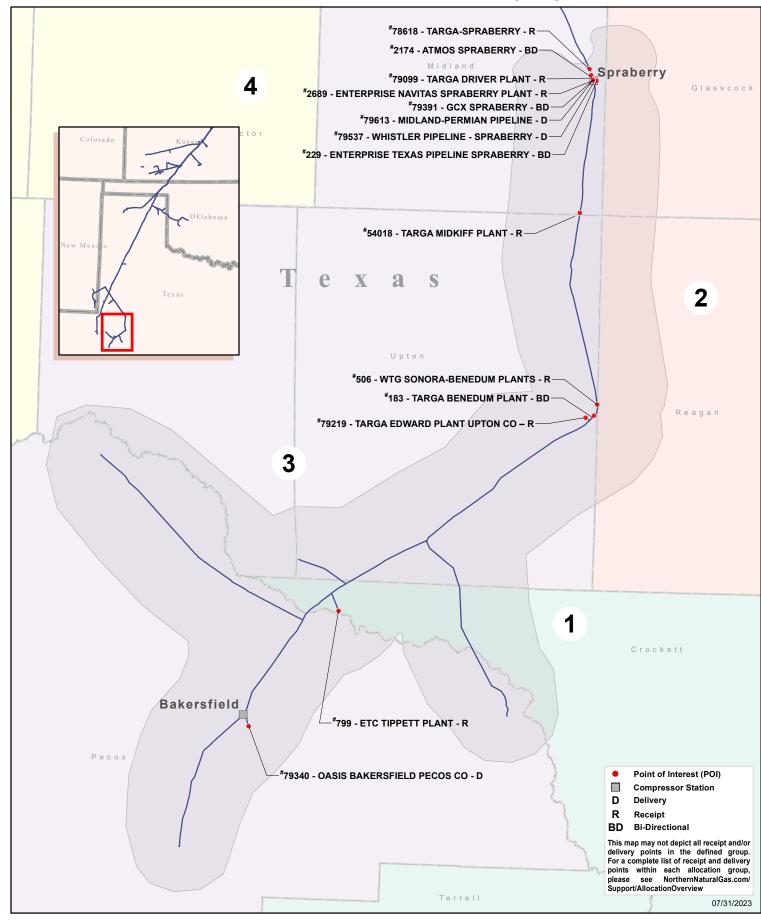
Storage Usage

			Applicable Stor	rage Points	
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts	
FDD	WD	R	Impacted	Not Impacted	
FDD	WD	WD	K	SBS Disabled	SBS Enabled
PDD	WD		Impacted	Not Impacted	
IDD	WD	D R	SBS Disabled	SBS Enabled	
EDD.	INJ	FDD INJ	-	Not Impacted	Impacted
FDD			D	SBS Enabled	SBS Disabled
PDD	7017	INJ D	Not Impacted	Impacted	
IDD	TINJ		SBS Enabled	SBS Disabled	

			Applicable Sto	rage Points			
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts			
FDD	WD	R	Not Impacted	Not Impacted			
FDD	WD	K	SBS Enabled	SBS Enabled			
PDD	WD	Б	Not Impacted	Not Impacted			
IDD	WD	R	SBS Enabled	SBS Enabled			
EDD	70.17	7017		INI	,	Not Impacted	Not Impacted
FDD	INJ	D	SBS Enabled	SBS Enabled			
PDD	TNIT	6	Not Impacted	Not Impacted			
IDD	INJ	D	SBS Enabled	SBS Enabled			



SPRABERRY ALLOCATION GROUP (600)

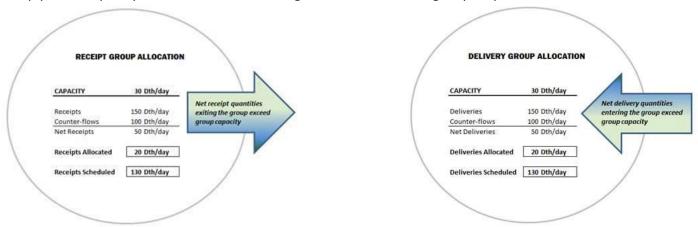




SPRABERRY12-INCH ALLOCATION GROUP (601)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



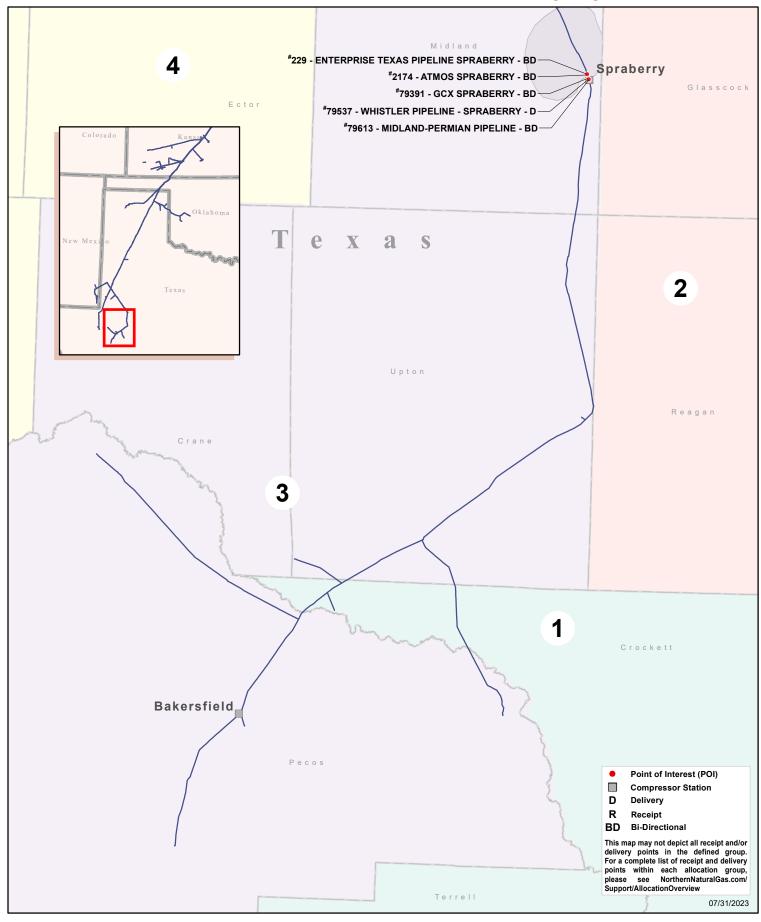
Storage Usage

			Applicable Storage Points			
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts		
FDD	WD	R	Impacted	Not Impacted		
FUU	WD	WD	K	SBS Disabled	SBS Enabled	
PDD	WD	D	Impacted	Not Impacted		
IDD	WD	R	SBS Disabled	SBS Enabled		
- FDD	INJ	7017	EDD INI	_	Not Impacted	Impacted
FDD		D	SBS Enabled	SBS Disabled		
PDD	7817	_	Not Impacted	Impacted		
IDD	INJ	INJ D	SBS Enabled	SBS Disabled		

			Applicable Sto	rage Points			
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts			
FDD	WD	R	Not Impacted	Not Impacted			
FDD	WD	K	SBS Enabled	SBS Enabled			
PDD	WD	Б	Not Impacted	Not Impacted			
IDD	WD	R	SBS Enabled	SBS Enabled			
EDD	70.17	7017		INI	,	Not Impacted	Not Impacted
FDD	INJ	D	SBS Enabled	SBS Enabled			
PDD	TNIT	6	Not Impacted	Not Impacted			
IDD	INJ	D	SBS Enabled	SBS Enabled			



SPRABERRY 12-INCH ALLOCATION GROUP (601)

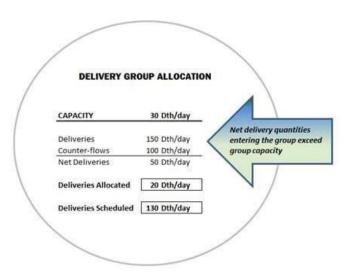




SPRABERRY 16-INCH ALLOCATION GROUP (1112)

Group Allocation Type: Delivery

A delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



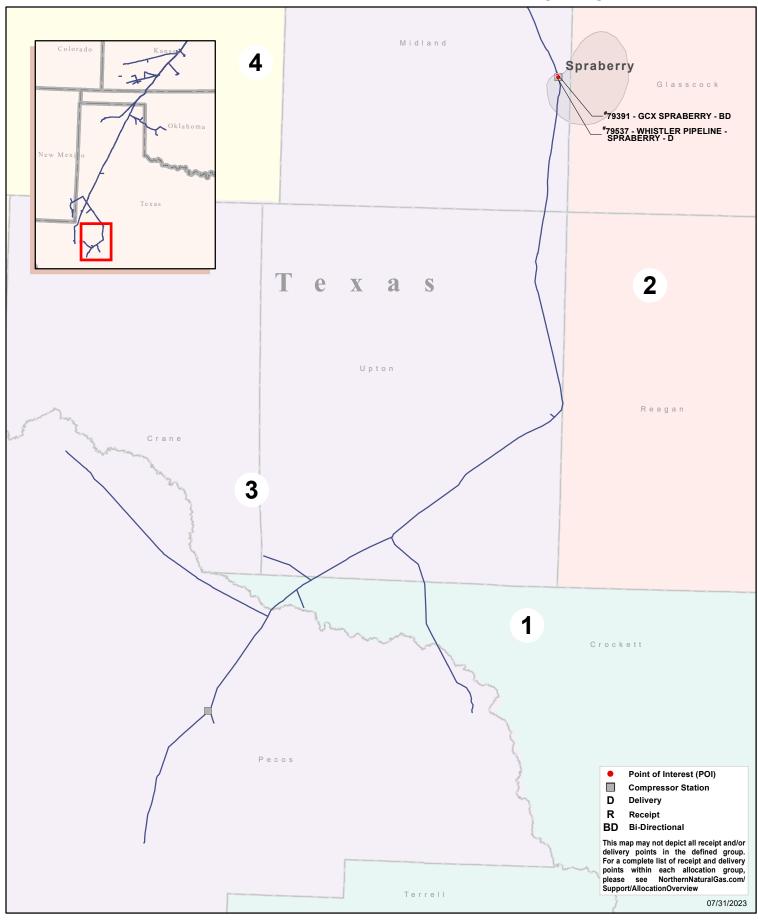
Storage Usage

			Applicable Storage Points		
Rate Schedule	INJ/ WD	Transport R/D	Spraberry 16-Inch MIDs 1 Thru 16b		
EDD	FDD WD R		Impacted		
FDD			FDD WD	K	SBS Disabled
PDD	WD R	D	Impacted		
IDD		WD R	SBS Disabled		
EDD			Not Impacted		
FDD	FDD INJ		TIND	IJ D	SBS Enabled
PDD	DD)	1	Not Impacted	
IDD	TINJ	INJ D	SBS Enabled		

			Applicable Storage Points		
Rate Schedule	INJ/ WD	Pool R/D	Spraberry 16-Inch MIDs 1 Thru 16b		
FDD	WD	D	Impacted		
FDD	WD R		WU K		SBS Disabled
PDD	WD	D	Impacted		
IDD	WD	WD R	SBS Disabled		
EDD	TNIT	6	Not Impacted		
FUU	FDD INJ D		SBS Enabled		
PDD	TN17	1	Not Impacted		
IDD	INJ	D	SBS Enabled		



SPRABERRY 16-INCH ALLOCATION GROUP (1112)

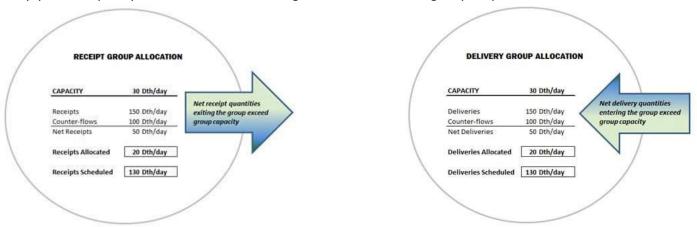




SPRABERRY STATION ALLOCATION GROUP (602)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



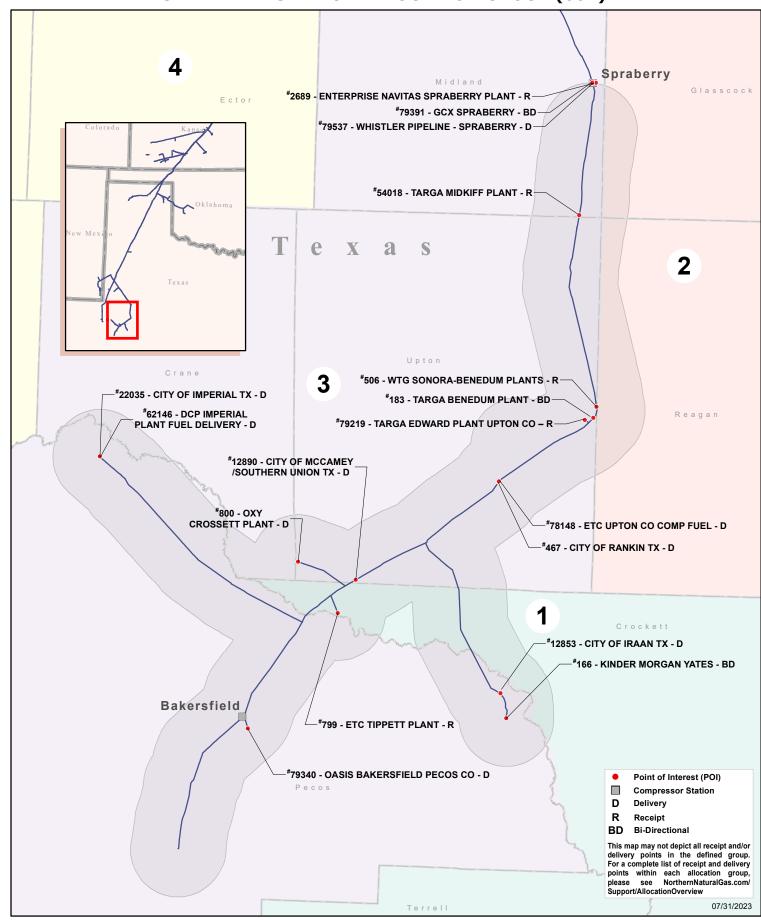
Storage Usage

		Applicable Storage Points			orage Points
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts	
רטט	WD	В	Impacted	Not Impacted	
FDD	WD	WD	R	SBS Disabled	SBS Enabled
PDD	WD	/D R	Impacted	Not Impacted	
IDD	WD		SBS Disabled	SBS Enabled	
- FDD	D INJ	7817	-	Not Impacted	Impacted
FDD		D	SBS Enabled	SBS Disabled	
PDD	7017	-	Not Impacted	Impacted	
IDD	TIND	INJ D	SBS Enabled	SBS Disabled	

					Applicable Stor	age Points
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts		
FDD	WD	R	Not Impacted	Not Impacted		
רטט	WD	WD R	SBS Enabled	SBS Enabled		
PDD	WD	WD	WD	Б	Not Impacted	Not Impacted
IDD	WD	R	SBS Enabled	SBS Enabled		
רככ	FDD INJ	TN17	TNI	NI D	Not Impacted	Not Impacted
FDD		J D	SBS Enabled	SBS Enabled		
PDD	INJ	D	Not Impacted	Not Impacted		
IDD		U	SBS Enabled	SBS Enabled		



SPRABERRY STATION ALLOCATION GROUP (602)

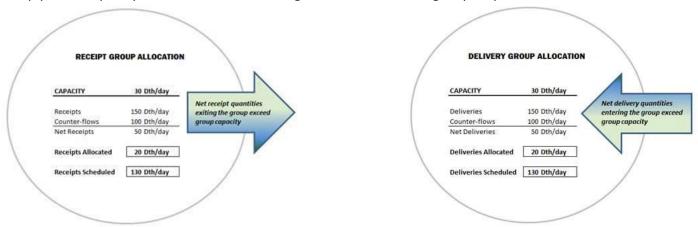




SPRABERRY TO PLAINS ALLOCATION GROUP (599)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



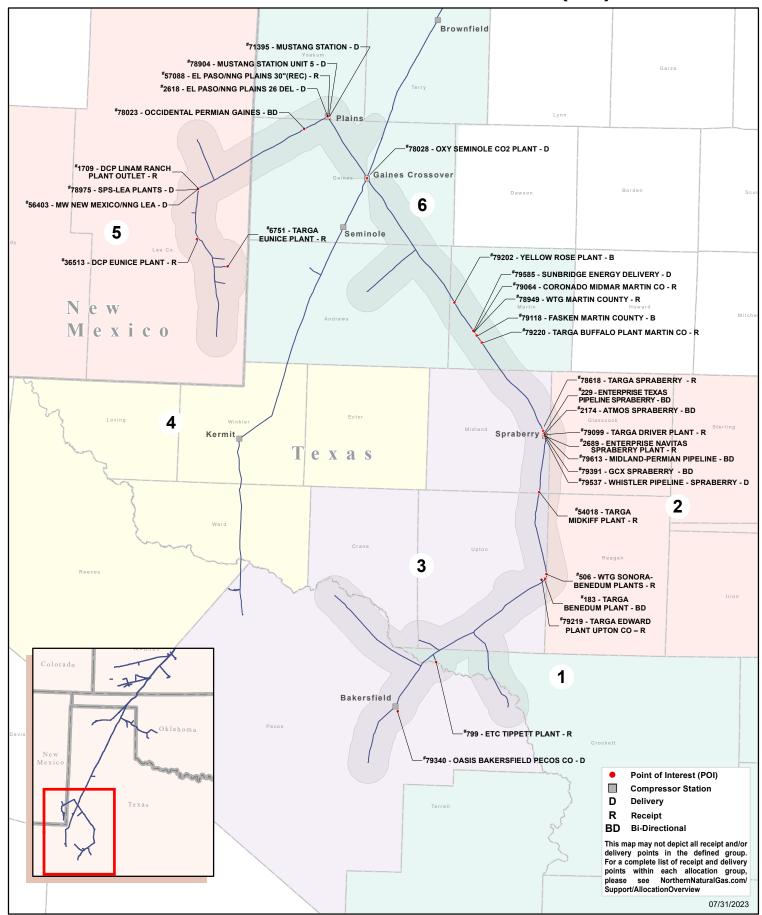
Storage Usage

			Applicable Storage Points			
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts		
FDD	WD	R	Impacted	Not Impacted		
FUU	WD	WD	K	SBS Disabled	SBS Enabled	
PDD	WD	D	Impacted	Not Impacted		
IDD	WD	R	SBS Disabled	SBS Enabled		
- FDD	INJ	7017	EDD INI	_	Not Impacted	Impacted
FDD		D	SBS Enabled	SBS Disabled		
PDD	7817	_	Not Impacted	Impacted		
IDD	INJ	INJ D	SBS Enabled	SBS Disabled		

			Applicable Sto	rage Points			
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts			
FDD	WD	R	Not Impacted	Not Impacted			
FDD	WD	K	SBS Enabled	SBS Enabled			
PDD	WD	Б	Not Impacted	Not Impacted			
IDD	WD	R	SBS Enabled	SBS Enabled			
EDD	70.17	7817		INI	,	Not Impacted	Not Impacted
FDD	INJ	D	SBS Enabled	SBS Enabled			
PDD	TNIT	6	Not Impacted	Not Impacted			
IDD	INJ	D	SBS Enabled	SBS Enabled			



SPRABERRY TO PLAINS ALLOCATION GROUP (599)

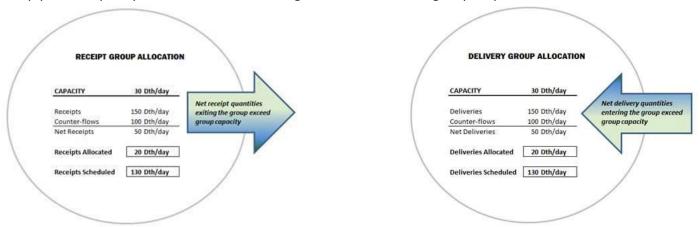




SUNRAY HIGH ALLOCATION GROUP (32)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



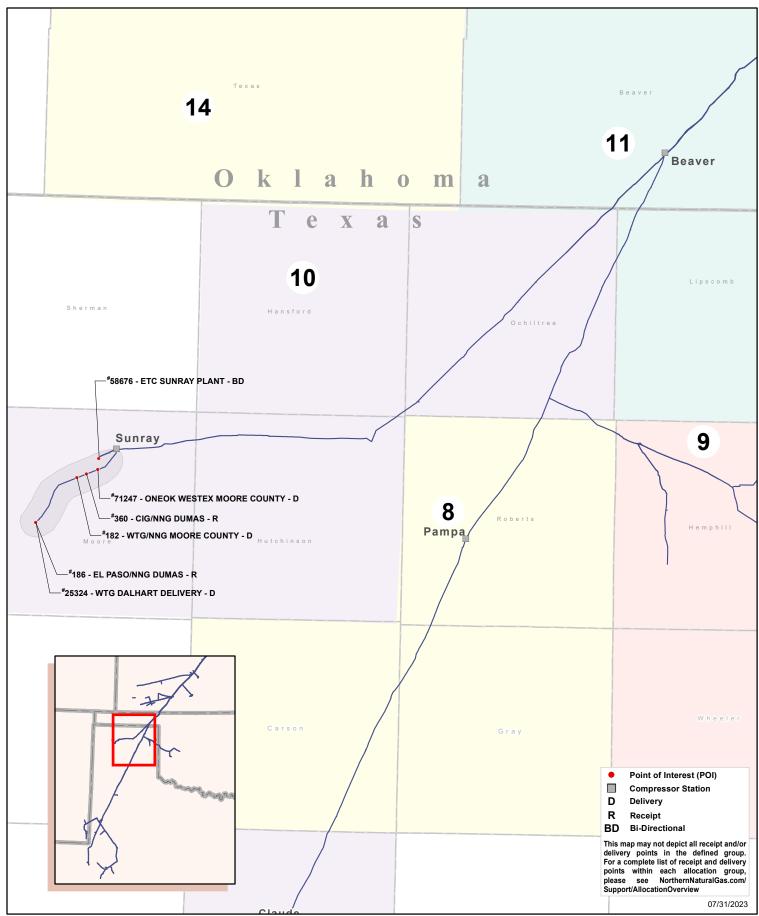
Storage Usage

		ſ	Applicable Storage Points	
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Impacted	Not Impacted
			SBS Disabled	SBS Enabled
PDD IDD	WD	R	Impacted	Not Impacted
			SBS Disabled	SBS Enabled
FDD	INJ	D	Not Impacted	Impacted
			SBS Enabled	SBS Disabled
PDD IDD	INJ	D	Not Impacted	Impacted
			SBS Enabled	SBS Disabled

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
PDD IDD	WD	R	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
FDD	INJ	D	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
PDD IDD	INJ	D	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled



SUNRAY HIGH ALLOCATION GROUP (32)

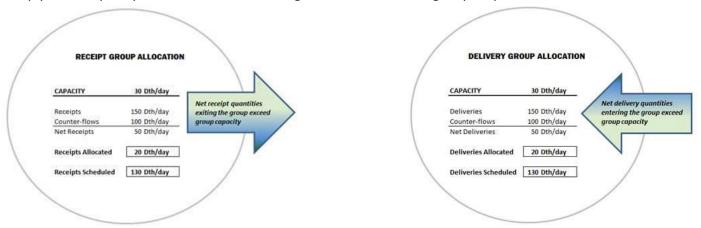




SUNRAY LOW ALLOCATION GROUP (10)

Group Allocation Type: Receipt or Delivery

A Field Area receipt group allocation will occur when the nominations at the receipt locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas out of the defined group of points. Conversely, a Field Area delivery group allocation will occur when the nominations at the delivery locations of a defined group adjusted for counter-flow activity exceed the pipeline capacity available to move the gas into the defined group of points.



Storage Usage

	[Applicable Storage Points		
Rate Schedule	INJ/ WD	Transport R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Impacted	Not Impacted
			SBS Disabled	SBS Enabled
PDD IDD	WD	R	Impacted	Not Impacted
			SBS Disabled	SBS Enabled
FDD	INJ	D	Not Impacted	Impacted
			SBS Enabled	SBS Disabled
PDD IDD	INJ	D	Not Impacted	Impacted
			SBS Enabled	SBS Disabled

			Applicable Storage Points	
Rate Schedule	INJ/ WD	Pool R/D	Groups with Net Delivery	Groups with Net Receipts
FDD	WD	R	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
PDD IDD	WD	R	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
FDD	INJ	D	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled
PDD IDD	INJ	D	Not Impacted	Not Impacted
			SBS Enabled	SBS Enabled



SUNRAY LOW ALLOCATION GROUP (10)

